180514Submit 3 Copies To Appropriate State of New Mexico Form C-103 District Office Energy, Minerals and Natural Resources Revised March 25, 1999 District I 1625 N. French Dr., Hobbs, NM 87240 WELL API NO. District II 30-007-20141 OIL CONSERVATION DIVISION 811 South First, Amesia, NM 87210 5. Indicate Type of Lease District III 2040 South Pacheco STATE  $\square$ 1000 Rio Brazos Rd., Aztec, NM 87410 FEE Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: tDO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH VPR A PROPOSALS i 1. Type of Well: Oil Well Gas Well Other Coalbed Methane Name of Operator 8. Well No. 32 EL PASO ENERGY RATON, L.L.C. Address of Operator 9. Pool name or Wildcat P.O. Box 190, Raton, NM 87740 Well Location Unit \_\_\_\_N\_:\_\_1160' \_\_\_feet from the \_SOUTH\_\_ line and \_\_\_1816' \_\_\_\_ feet from the \_WEST Section Township 32N Range 19E NMPM COLFAX County 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8369' (GR) 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON ☐ CHANGE PLANS COMMENCE DRILLING OPNS. **PLUG AND ABANDONMENT** ☐ MULTIPLE PULL OR ALTER CASING CASING TEST AND COMPLETION **CEMENT JOB** OTHER: OTHER: COMPLETION 12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 02/11/00: Ran CBL (Patterson Wireline). TOC 150'. Perforate: 2499'-2503', 2493'-2497', 2487'-2491', 2469'-2473', 2452'-2456'. All 4 spf. 06/07/00: 06/10/00: Stimulate: 30000# 20/40 & 120000# 12/20 Sand. 690000 scf N2 70 Quality Foam. Perforate: 2326'-2330', 2293'-2297', All 4 spf. Stimulate: 10000# 20/40 & 15000# 12/20 Sand. 195000 sef N2 70 Quality Foam. 06/12/00: Perforate: 1570'-1574'. 1538'-1540', 1488'-1490', 1469'-1471', 1408'-1411'. All 4spf. Stimulate: 20000# 20/40 & 55000# 12/20 Sand. 255000 scf N2 70 Quality Foam. Perforate: 1316'-1319', 1293'-1295', 1244'-1250'. All 4spf. Stimulate: 20000# 20/40 & 55000# 12/20 Sand. 295000 scf N2 70 Quality Foam. Perforate: 1144'-1148', 1122'-1124', 1093'-1096' 1086'-1088', All 4spf. Stimulate: 20000# 20/40 & 55000# 12/20 Sand. 255000 scf N2 70 Quality Foam. Clean out to 2510'. Ran After Frac (Patterson) Log. Ran tubing & rods. Well ready for production, 06/19-30/00: I hereby certify that the information above is true and complete to the best of my knowledge and belief.

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\_\_\_\_TITLE\_\_WELL SITE SUPERVISOR\_\_DATE\_\_8/16/00\_

Type or print name JOEL L. PETTIT Telephone No. (505)445-4620

(This space for State use)

SIGNATURE

APPPROVED BY

Conditions of approval, if any

TITLE DISTRICT SUPERVISOR DATE 8/25/00