## District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

AMENDED RE   AMENDED RE		zos Rd., Az	rtec, NM 87410	)	20	40 South Inta Fe. NN		SION	Subi	mit to Appro	priate District ( 5 C	
Produced Water   Prod	District IV 2040 South P											
Produced Water   Prod		<u>F</u>	REQUEST	FOR A	LLOWAB	LE AND	AUTHOR	IZATI	ON TO TRA	ANSPORT	1	
Produced Water   Prod				Operator r	iame and Address	s ·				<sup>2</sup> OGRID Nu		
Produced Water												
Property Code				TON, NE	W MEXICO 87						ng Code	
Property Name			•			5 Poo	ol Name					
No.   Section   Township   Range   Totaldo   Feet from the   Township   Range   Township   Range   Totaldo   Feet from the   Township   Range   Ran			e	* D					· · · · · · · · · · · · · · · · · · ·			
Surface Location   Providing   Range   Section   Township   Range   Section   Section   Township   Range   Section   Township		24648										
N		Surface	Location				<del></del>	<del></del>				
Bottom Hole Location    Bottom Hole Location   Bottom Hole Hole Hole Location   Bottom Hole Location   Bottom Hole Hole Location   Bottom Hole Location   Bottom Hole Hole Hole Location   Bottom Hole Location   Bottom Hole Hole Location   Bottom Hole Lo			Township	Range	Lot.Idn	Feet from the	om the North/South Line		Feet from the	East/West line	County	
Solition   Hole   Location   Folition   Solition   Folition   Solition   So		<u> </u>	<u> </u>			1160'	0' FSL		1816'	FWL	Colfax	
No				tion						<u> </u>		
**Sput Date**  **Produced Water**  **Produced Water**  **Produced Water**  **Pod LISTR Location and Description**  **Pod LISTR Location and Description**  **Pod Completion Data**  **Sput Date**  **Date New Cill**  **Choke Size**  **Gas**  **Date New Cill**  **Choke Size**  **Gas**  **Date New Cill**  **Choke Size**  **Choke	L or lot no. Section T		1		Lot Idn	1			Feet from the	East/West line	County	
P P P P C-12 Enterino Date  Transporter ORID  BOST POD ULSTR Location and Description  Produced Water  POD WATER  POD ULSTR Location and Description  Produced Water  POD ULSTR Location and Description  Produced Water  POD WATER  POD ULSTR Location and Description  Produced Water  POD WATER  POD ULSTR Location and Description  Produced Water  POD ULSTR Location and Description  Produced Water  POD ULSTR Location and Description  Produced Water  POD WATER Location and Description  Produced Water  POD ULSTR Location and Description  Produced Water  Produced Water  POD ULSTR Location and Description  Produced Water  Produced W			1		Connection Date	1	. 5.5					
"Transporter OGRID and Address   "POD   "OG   "POD ULSTR Location and Description    Bi0514   EL PASO ENERGY RATON, LL.C. PO 00X 190   RATON, NEW MEXICO 87740   2826/315   G    Produced Water   "POD ULSTR Location and Description    Well Completion Data   "Pod ULSTR Location and Description    "Spond Data   "Ready Date   "Tod   "PBTD   "Perforations   "DHC, MC    22510'   1086' - 2503'   "DHC, MC    2510'   1086' - 2503'				Gas	Connection Date	C-129	Permit Number	İ	" C-129 Effective D	ate 17 (	C-129 Expiration Da	
Produced Water  POD USTR Location and Description  Produced Water  POD USTR Location and Description  Produced Water  POD USTR Location and Description  Well Completion Data  Population Data  P	Oil ai	nd Gas									· —	
Produced Water	ter	13 T				<sup>211</sup> POD		2				
Produced Water  "POD ULSTR Location and Description  Well Completion Data  "Stand Date "Ready Date 2570" 2510" "PETFORM 1080" - 2503" "DHC, MC 1080" - 2503" "Depth Set 1080" - 2503" 1000 SX. 7 7/8" 5 ½" 2510" 330" 1000 SX. 7 7/8" 5 ½" 2510" 325 SX.  Well Test Data  "Date New Cit "Gas Delivery Date "Test Date "Test Length "Thg. Pressure "Csg. Pressure "Cheke Size "Oil "Water "Gas "AOF "Test Method errory certify that the rules of the Oil Conservation Decision have been compiled with that the information given above is true and complete to the best of my knowledge fellor and the information given above is true and complete to the best of my knowledge fellor and the information given above is true and complete to the best of my knowledge fellor and the information given above is true and complete to the best of my knowledge fellor and the information given above is true and complete to the best of my knowledge fellor and the information given above is true and complete to the best of my knowledge for the proposal Date: Supproved by: United Supproved But Supproved But	180514 EL			NERGY RA	TON, L.L.C.	100	224 7 G			and Descript	ion	
Produced Water  "POD ULSTR Location and Description  Well Completion Data  "Spuid Date "Ready Date 07/11/00 2570" 2510" 1886" 2593" "DHC, SIC 1886" 2593" 1886" 2593" 1886" 2593" 1886" 2593" 1886" 2593" 1886" 2593" 1886" 2593" 1886" 2593" 1886" 2593" 1886" 2593" 1886" 2593" 1886" 2593" 1886" 2593" 1886" 2593" 1886" 2510" 1886" 2593" 1886" 25	458652	75 (1979)				W80	(2015	900 AZ (1904)				
Well Completion Data  "Spud Date 02/03/00 07/11/00 2570' 2510' 1086' - 2503' DHC, MC 02/03/00 07/11/00 2570' 2510' 1086' - 2503' DHC, MC 1186' D	. Produ	ced Wa	ter			<sup>24</sup> PO	DD UI STR Locat	ian and Do	provintion			
"S Spud Date 02/03/00 07/11/00 2570' 2510' 1086' - 2503' DHC, MC 07/11/00 2570' 2510' 1086' - 2503' DHC, MC 07/11/00 2570' 2510' 1086' - 2503' DHC, MC 07/11/00 2510' Sacks Cement 11" 8 5/8" 330' 100 SX.				<del></del>			2 ODSTR Docat	on and pe	escription			
2570' 2510' 1086' - 2503' DHC, MC  2570' 2510' 1086' - 2503' DHC, MC  31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement  11" 8 5 5/8" 330' 100 SX.  7 7/8" 5 1/4" 2510' 325 SX.  Well Test Data  32 Date New Oil 32 Gas Delivery Date 32 Test Date 33 Test Length 34 Tbg. Pressure 34 Casing & Tubing Size 34 Casing Si	Well C	Completi		de Data	<del></del>	17 mm	7					
11" 8 5/8" 330' 100 SX.  7 7/8" 5 1/2" 2510' 325 SX.  Well Test Data  "Date New Cil "Gas Delivery Date "Test Date "Test Length "Tbg. Pressure "Csg. Pressure "Csg. Pressure "Choke Size "Oil "Water "Gas "AOF "Test Method ereby certify that the rules of the Oil Conservation Division have been complied with hat the information given above is true and complete to the best of my knowledge left.  RUTH QUKSICH Title: DISTRICT SUPERVISOR  Approved by: **Approved by: **Approve	- ,						1		ı		<sup>30</sup> DHC, MC	
11" 85/8" 330' 100 SX. 77/8" 51/2" 2510' 325 SX.  Well Test Data  ** Date New Gil ** Gas Delivery Date ** Test Date ** Test Length ** Tbg. Pressure ** Csg. Pressure ** Csg. Pressure ** Choke Size ** 2 Oil ** Water ** Gas ** AOF ** Test Method ereby certify that the rules of the Oil Conservation Division have been complied with hat the information given above is true and complete to the best of my knowledge belief.  Title: DISTRIVENCE ** Approved by: Balance ** Approved by: Ba	31 Hole Size			32 Casing & Tubing Size		Size	33 Depth Set			34 Sacks Cement		
Well Test Data  ** Date New Oil ** Gas Delivery Date ** Test Date ** Test Length ** Tbg. Pressure ** Csg. Pressure ** Csg. Pressure ** Choke Size ** Oil ** Water ** Gas ** AOF ** Test Method ** Test Me				<del> </del>						·		
Date New Oil  Test Date  Test Date  Test Date  Test Length  Test Length  Test Length  Test Method  Title:  Titl	/ //8"			5 1/2"			2510'			325 SX.		
Date New Cil Sas Delivery Date Test Date Test Length Togs. Pressure Csg. Pressure Csg. Pressure Test Method Preby certify that the rules of the Oil Conservation Division have been complied with hat the information given above is true and complete to the best of my knowledge leif.  Title: Distribution Specialist Sproval Date: 8/30/60  Phone: (505) 445-4626												
"Choke Size 2 Oil Water "Gas 45 AOF Test Method ereby certify that the rules of the Oil Conservation Division have been complied with hat the information given above is true and complete to the best of my knowledge belief.  Hed name: RUTH-LUKSICH  FACILITY PRODUCTION SPECIALIST  O8/21/00 Phone: (505) 445-4626					-							
ereby certify that the rules of the Oil Conservation Division have been complied with hat the information given above is true and complete to the best of my knowledge seller.  Hed name: RUTH-LUKSICH  FACILITY PRODUCTION SPECIALIST  O8/21/00  Phone: (505) 445-4626					Test !	Date	* Test Leng	gth	39 Tbg. Press	sure	40 Csg. Pressure	
Approved by:  FACILITY PRODUCTION SPECIALIST  O8/21/00  Phone: (505) 445-4626	41 Choke S	Size	<sup>42</sup> Oil		<sup>6</sup> Wa	ter	<sup>41</sup> Gas		45 AOF		* Test Method	
08/21/00 Phone: (505) 445-4626	ed name: R	UTA LUKSI	CH CH	complete to the	on have been com ne best of my knov	Appro	oved by:	2	ban SUPERV		ON	
(16th) (265) 773 1020	: 08/2	:1/00	I E	Phone: (505)	445-4626			8/3	0/00			
						orevious operato	or					
		e e e e e e e e e e e e e e e e e e e	erator Signature			Pı	rinted Name			Title	Doto	