

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-007-20142

5. Indicate Type of Lease
STATE ☐ FEE ☒
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐ COALBED METHANE ☐

b. Type of Completion:
NEW ☒ WORK ☐ PLUG ☐ DIFF. ☐
WELL OVER ☐ DEEPEN ☐ BACK RESVR. ☐

2. Name of Operator
EL PASO ENERGY - RATON, L.L.C.

3. Address of Operator
PO BOX 190, RATON, NEW MEXICO 87740

7. Lease Name or Unit Agreement Name

VPR 'A'

8. Well No. 33

8. Pool name or Wildcat
Stubblefield Canyon Raton- Vermejo Gas

4. Well Location

Unit Letter E : 1573' Feet From The NORTH Line and 1198' Feet From The WEST Line

Section 35 Township 32N Range 19E NMPM COLFAX County

10. Date Spudded 02/01/00	11. Date T.D. Reached 05/21/00	12. Date Compl. (Ready to Prod.) 06/21/00	13. Elevations (DF& R(B, RT, GR, etc.) 8262'	14. Elev. Casinghead 8262'
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15. Total Depth 2535'	16. Plug Back T.D. 2501'	17. If Multiple Compl. How Many Zones? 0	18. Intervals Drilled By 0 - TD	Rotary Tools Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name
933' - 2431' VERMEJO COALS

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run

21. Was Well Cored
22. No

Compensated Density, Array Induction Shallow, CBL

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	336'	11"	100 sx.	None
5 1/2"	15.5	2340'	7 7/8"	310 sx	700 @ 274

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	2370'
						PACKER SET
						N/A

26. Perforation record (interval, size, and number)
993'-995', 1003'-1005', 1025'-1027', 1038'-1041', 1060'-1065', 1152'-1154', 1156'-1158', 1197'-1199', 1232'-1235', 1238'-1240', 1305'-1307', 1384'-1386', 1406'-1408', 1454'-1456', 1489'-1492', 2196'-2198', 2199'-2201', 2235'-2237', 2278'-2280', 2327'-2329', 2360'-2364', 2392'-2394', 2399'-2401', 2405'-2407', 2427'-2431' 4 SPF
VERMEJO COALS

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
933' - 2431'	101,100 lbs. 20/40 sand
	209,700 lbs. 12/20 sand

28 PRODUCTION

Date First Production 09/01/00		Production Method (Flowing, gas lift, pumping - Size and type pump) 30-N-095 pc pump			Well Status (Prod. or Shut-in) Prod	
Date of Test 07/11/00	Hours Tested 24 hrs.	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 47	Water - Bbl. 380
Flow Tubing Press.	Casing Pressure 11	Calculated 24-Hour Rate	Oil - Bbl. N/A	Gas - MCF 47	Water - Bbl. 380	Oil Gravity - API - (Corr.) N/A

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold, used for fuel

Test Witnessed By: Larry Casey

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Ruth Luksich Printed Name Ruth Luksich Title Facility Production Specialist Date: 09/06/00

