District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources

Revised March 25, 1999

Form C-104

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

Submit to Appropriate District Office 5 Copies

AMENDED REPORT

40 South Pacheco,	REQUES	ST FOR AL	${\sf TROMARF}$	JE AND	AUTHORIZ	7/ / / / /	JN IO IIO	II IOI O.	I/ I	
		Operator nar						² OGRII	D Number	•
EL PASO ENERGY - RATON, L.L.C. PO BOX 190							180514 Reason for Filing Code			
			OX 190 MEXICO 8774	40					r Filing C VW	ode
4 API Nun	nber	1			ol Name	-	L		⁶ Po	ool Code
30 - 007-20145 C				astle Rock Park – Vermejo Gas			97046			
⁷ Property		⁸ Property Name					⁹ Well Number			
25179				VI	PR 'D'					12
	ce Locatio		T	D C	e North/Sou	th Time	Feet from the	East/Wes	t line	County
l or lot no. Section	1 -		Lot.Idn	Feet from the 885'	FS North/Sou		1852'	FEI	1	COLFAX
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L or lot no. Section O. O.			Lot Idn	Feet from th 885'	1		Feet from the 1852'	East/Wes FE		County COLFAX
	oducing Method		Connection Date		29 Permit Number		C-129 Effective I			9 Expiration Date
Lise Code 11	P P	Cour	09/20/00							·
Oil and G	ac Transpo	rtore								,
I. Oil and Gas Transporters 18 Transporter 19 Transporter			Vame	²⁶ POD ²¹ O/G		22 POD ULSTR Location				
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. Well Com		a ²⁶ Ready Date		22 TD	POD ULSTR Locat		Description 29 Perfora	ations		³⁰ DHC, MC
¹³ POD			,			TD G				³⁰ DHC, MC
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25 POD . Well Comp 28 Spud Date 03/20/00 31 Hole	pletion Da	²⁶ Ready Date 08/10/00	8 5/8"	²⁷ TD 1920'	²⁸ PB7 1908	Depth Se	²⁹ Perfora 1546' - 1		100	Cement
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