## District 1

1625 N. French Dr., Hobbs, NM 88240

811 South First, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

District III

## State of New Mexico Energy, Minerals & Natural Resources

## OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

Form C-104 Revised March 25, 1999

Submit to Appropriate District Office 5 Copies

40 South Pacheco, Sar	nta Fe, NM 8750	05									
	REQUEST	FOR A	LLOWAB	LE AN	D AU	THOR	ZATI	ON TO TR	ANSPO	ORT	
	,	' Operator n	ame and Address GY - RATON, L	i					<sup>1</sup> OGR	ID Numb	er
	ELT		GT - RATON, L BOX 190	.L.C.						80514	
			W MEXICO 87						3 Reason fo	or Filing NW	Code
API Number	r				Pool Nam			<u> </u>			Pool Code
30 - 007-20149 Castle  7 Property Code						ermejo Ga	s 				97046
25179					* Property Name VPR 'D'					° W	ell Number
<sup>10</sup> Surface	Location										19
or lot no. Section	Township	Range	Lot.Idn	Feet from	the	North/So	uth Line	Feet from the	East/Wes	st line	County
I 31	31N	18E		16	57'	E	SL	1307'	FE	_	COLFAX
<sup>11</sup> Bottom	Hole Locat	i tion	I	l		l		ļ		1	0024.111
or lot no. Section	Township	Range	Lot Idn	Feet from	the	North/So	uth line	Feet from the	East/Wes	st line	County
I 31	31N	18E		16.	57'	F	SL	1307'	FE		COLFAX
Lse Code 13 Produc	ing Method Code P	' Gas	Connection Date 09/09/00	15 C	-129 Permi	t Number		C-129 Effective I			29 Expiration Dat
			· · · · · · · · · · · · · · · · · · ·								
Oil and Gas				·							
Transporter '' Transporter Name OGRID and Address						POD i O G			22 POD ULSTR Location and Description		
180514	El Paso I	Energy Rato	n, L.L.C.	7	27/4	66			and De	escription	
	Raton.	PO Box 190 New Mexico		රර	264	ככ					
		THE WITEARCE	0 07740								
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	-										
Produced Wa	iter										
Produced Wa	iter				POD III	STP Least					
	iter				<sup>R</sup> POD UL!	STR Locati	on an I De	scription			
<sup>13</sup> POD					POD UL	STR Locati	on an I De	scription			
<sup>13</sup> POD  Well Completi	ion Data	ady Date		<del></del>	POD UL						
<sup>13</sup> POD	ion Data	ndy Date /20/00	1	<sup>27</sup> TD 2000'	POD UL	STR Locati  28 PBT 1957'		scription  2º Perforati 1795' – 19	1		<sup>36</sup> DHC, MC
Well Complete  Spud Date 04/01/00	ion Data	/20/00		<sup>27</sup> TD 2000'	POD UL	<sup>28</sup> PBT 1957'	D -	<sup>29</sup> Perforati	08'		
Well Completi	ion Data	/20/00	1	<sup>27</sup> TD 2000'	POD UL	<sup>28</sup> PBT 1957'		<sup>29</sup> Perforati	08'	34 Sacks	Cement
Well Complete  B Spud Date 04/01/00  Hole Size	ion Data	/20/00	asing & Tubing	<sup>27</sup> TD 2000'	POD UL	<sup>28</sup> PBT 1957'	D Depth Set	<sup>29</sup> Perforati	08'		Cement
Well Complete  Spud Date 04/01/00  "Hole Size 11"	ion Data	/20/00	asing & Tubing S	<sup>27</sup> TD 2000'	N POD UL	<sup>28</sup> PBT 1957'	Depth Set	<sup>29</sup> Perforati	08'	34 Sacks (125	Cement sx.
Well Complete  Spud Date 04/01/00  Hole Size 11" 7 7/8"	ion Data  Rea  07/	/20/00	asing & Tubing S	<sup>27</sup> TD 2000'	POD ULS	<sup>28</sup> PBT 1957'	Depth Set	<sup>29</sup> Perforati	08'	34 Sacks (125	Cement sx.
Well Complete  Spud Date 04/01/00  Hole Size 11" 7 7/8"  Well Test Date	ion Data  ** Rea 07/	<sup>32</sup> C	asing & Tubing 9 8 5/8"  5 1/4"	<sup>27</sup> 'TD 2000' Size		<sup>28</sup> PBT 1957 <sup>,</sup>	Depth Set 335' 1970'	<sup>29</sup> Perforati 1795' – 19	08'	34 Sacks (125	Cement
Well Complete  Spud Date 04/01/00  Hole Size 11" 7 7/8"	ion Data  Rea  07/	<sup>32</sup> C	**S 5/8"  5 1/4"  Test	27 TD 2000' Size		<sup>28</sup> PBT 1957 <sup>,</sup> <sup>20</sup> J	Depth Set 335' 1970'	<sup>29</sup> Perforati	08'	<sup>34</sup> Sacks (125 200	Cement sx. sx. Csg. Pressure
Well Complete  Spud Date 04/01/00  "Hole Size 11" 7 7/8"  Well Test Date  "Date New Oil	ion Data  Rea 07/	32 C	asing & Tubing 9 8 5/8"  5 1/4"	27 TD 2000' Size Date		<sup>28</sup> PBT 1957 <sup>,</sup>	Depth Set 335' 1970'	<sup>29</sup> Perforati 1795' – 19 1795' – 19 1795' – 19 1896 – 199	ssure	34 Sacks (125 200	Cement sx. sx.  Csg. Pressure 20
Well Complete  Spud Date 04/01/00  "Hole Size 11" 7 7/8"  Well Test Date N/A  Choke Size full 2"	ta  34 Gas Delive 09/10/0	<sup>32</sup> C ery Date 00	35 5 1/4"  5 1/4"  17 Test 09/09  8 Wa 73	27 TD 2000' Size Date //00		<sup>28</sup> PBT 1957 <sup>2</sup> <sup>33</sup> J <sup>36</sup> Test Leng 24 hrs.	Depth Set 335' 1970'	<sup>29</sup> Perforati 1795' – 19	ssure	34 Sacks (125 200	Cement sx. sx. Csg. Pressure
Well Completi  Spud Date 04/01/00  "Hole Size 11" 7 7/8"  Well Test Date  N/A  "Choke Size full 2" reby certify that the rules	ta  3 Gas Delive 09/10/0  3 Oil N/A s of the Oil Conser	20/00  32 C  ery Date 00  I	3 5/8" 5 1/4"  37 Test 09/09 3 Wa 73 on have been com	27 TD 2000' Size  Date //00 ter		<sup>28</sup> PBT 1957' <sup>20</sup> Test Leng 24 hrs. <sup>41</sup> Gas 129	Depth Set 335' 1970'	<sup>29</sup> Perforati 1795' - 19 1795' - 19 29 Tbg. Pres	os,	34 Sacks 6 125 200	Cement sx. sx.  Csg. Pressure 20 Test Method P
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