

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87249
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-007-20150

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> COALBED METHANE		7. Lease Name or Unit Agreement Name VPR D	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR. <input type="checkbox"/> OTHER			
2. Name of Operator EL PASO ENERGY RATON, L.L.C.		8. Well No. 22	
3. Address of Operator PO BOX 190 RATON, NEW MEXICO 87740		9. Pool name or Wildcat 97046 Castle Rock Park - Vermejo Coals	
4. Well Location Unit Letter <u>F</u> <u>1739'</u> Feet From The <u>NORTH</u> Line and <u>2392'</u> Feet From The <u>WEST</u> Line Section <u>31</u> Township <u>31N</u> Range <u>18E</u> NMPM COLFAX County			
10. Date Spudded 03/30/00	11. Date T.D. Reached 04/02/00	12. Date Compl. (Ready to Prod.) 07/21/00	13. Elevations (DF&: R(B, RT, GR, etc.) 870'
14. Elev. Casinghead 870'			
15. Total Depth 2010'	16. Plug Back T.D. 1966'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-TD Cable Tools NONE
19. Producing Interval(s), of this completion - Top, Bottom, Name 1632' - 1906' VERMEJO COALS			20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run Photo Density, After Frac.Array Induction Electric Log, CBL			21. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 lb	338'	11"	50 sx.	NONE
5 1/2"	15.5 lb	1979'	7 7/8"	200 sx	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number) 1901'-1906'(5') 20 Holes 1810'-1814'; 1786'-1970'; All 4 SPF 1885'-1889'(4') 16 Holes 1632'-1639' 4 SPF 1865'-1869'(4') 16 Holes Vermejo Coals 1840'-1844'(4') 16 Holes					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1632'-1906' 2,250 Gal. 15% HCL 245,000# 20/40 Sand 40# Delta 140/Sandwedge					

28. PRODUCTION							
Date First Production 09/01/00		Production Method (Flowing, gas lift, pumping - Size and type pump Pumping water up 2 7/8" tubing with 095 PC Pump. Flowing gas up 5 1/2" casing)				Well Status (Prod. or Shut-in) Prod.	
Date of Test 08/30/00	Hours Tested 24 hrs.	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 447	Water - Bbl. 200	Gas - Oil Ratio N/A
Flow Tubing Press.	Casing Pressure 200	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 447	Water - Bbl. 200	Oil Gravity - API - (Corr.) N/A	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel						Test Witnessed By: Larry Casey	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Ruth Luchsich Printed Name RUTH LUKSICH Title Facility Production Spec. Date 09/01/00