Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources Revised March 25, 1999 District I WELL API NO. 30-007-20152 1625 N. French Dr., Hobbs, NM 87240 District II OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type of Lease District III 2040 South Pacheco STATE 1000 Rio Brazos Rd., Aztec, NM 87410 FEE Santa Fe, NM 87505 District IV State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A VPR D DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other WATER DISPOSAL WELL Name of Operator 8. Well No. **25 WDW** EL PASO ENERGY RATON, L.L.C. Address of Operator 9. Pool name or Wildcat Well Location N : 1155 feet from the South line and 1390 feet from the West Section Township 30N Range 18E **NMPM** Colfax County 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8549 GL 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON** ☐ CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND **ABANDONMENT** PULL OR ALTER CASING MULTIPLE CASING TEST AND COMPLETION **CEMENT JOB** OTHER: OTHER: 12. Spud well & drill to 380'. Set 13 3/8" casing @ 380'. Cement with 290 sxs. Circulate cement to surface. Drill to 6/24 - 29/00 2300'. Set 10 3/4" casing @ 2261'. Cement with 75 sxs. Ran Temperature Log. TOC 2010'. Perforate 1900'-1901'. Cement with 290 sxs. Circulate cement to surface. Drill to 6086'. Set 7 5/8" casing @ 6020'. Cement 1st stage with 75 sxs. Opened DV tool @ 5237' and cemented 6/30-7/12/00 2<sup>nd</sup> stage with 300 sxs. Drill to 7247'. Ran Electric Logs 7232'-6020' (Reeves). Ran 5 1/2" casing liner 5952'-7234'. Cemented with 125 sxs. 7/13 - 18/00 Liner moved down hole during cementing. Liner is set 5965' - 7247'. Reversed out cement on top of liner. Tagged Liner top @ 5969'. Test Liner top to 1000#. Lost 100# in 5 minutes. Ran CBL (Patterson) 7026'-surface. 8/04 - 10/00TOC @ 3500'. Test casing with packer 950'-7026' - Good. Locate casing leak 5' - 17'. Back off casing @ 60'. Replaced bad casing & screwed back in @ 60'. Tested casing to 1500# -- Good. Well is ready for completion for Water Disposal. I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE\_\_\_ WELL SITE SUPERVISOR DATE 09/05/00 SIGNATURE Type or print name: JOEL L. PETTIT Telephone No.: (505)445-4620 (This space for State us TITLE DISTRICT SUPERVISOR DATE 9/6/00 APPPROVED BY Conditions of approval, if any: