

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.  
30-007-20153

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:  
VPR B

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other: Coal Bed Methane Well ☒

2. Name of Operator

El Paso Energy Raton, LLC

3. Address of Operator

P O Box 190 Raton N.M. 87740

8. Well No. 9

9. Pool name or Wildcat

4. Well Location

Unit Letter J : 1566 feet from the South line and 1808 feet from the East line

Section 31 Township 30N Range 19E NMPM Colfax County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
7935'(GR)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Commingle Raton coals with the Vermejo coals ☒  
And conduct pumping BHP survey

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Work performed 1/27/01 thru 10/29/01:

- RU Wireline. Set RBP @ 1870'. Perf stage 1 Raton 1661'-64, 1672'-75', 1704'-07', 1720'-24' (63 ft. gross, 13 ft. net, 4 intervals, 52 holes)
- Frac Stage 1 Raton perms. with 68,500 lbs. Sand. Set RBP @ 1620'
- Perf stage 2 Raton 1566'-69', 1580'-84' (18 ft. gross, 7 ft. net, 2 intervals, 36 holes)
- Frac Stage 2 Raton perms. with 6700 lbs. Sand. Screened out. Set RBP @ 1050'
- Perf stage 3 Raton 932'-35', 936'-39', 985'-88', 1016'-19', 1020'-23' (91ft. gross, 15 ft. net, 5 intervals, 60 holes)
- Frac Stage 3 Raton perms. with 110,000 lbs. Sand.
- Remove RBP's. Clean-out sand. Place well on production.
- Produce well 2/01 to 10/01
- RU workover rig. POOH with rods and insert pump. Attach tandem digital BHP recorders on bottom of insert pump and RIH.
- Produce well for 9 days.
- Pull BHP recorders and plot results of pumping BHP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE DR Lutz TITLE Production Engineer DATE 11/2/01

Type or print name

Telephone No.

(This space for State use)

APPROVED BY

TITLE

**DISTRICT SUPERVISOR**

DATE 11/9/01

Conditions of approval, if any:

Short term commingling test: Expires 2/1/02