

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-007-20154

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER X Coal Bed Methane
b. Type of Completion:
NEW WORK PLUG DIFF.
X WELL OVER DEEPEN BACK RESVR OTHER

2. Name of Operator
EL PASO ENERGY - RATON, L.L.C.

3. Address of Operator
PO BOX 190, RATON, NEW MEXICO 87740

7. Lease Name or Unit Agreement Name

VPR 'B'

8. Well No.

17

9. Pool name or Wildcat
Van Bremmer Canyon - Vermejo Gas

4. Well Location

Unit Letter A 703 Feet From The NORTH Line and 737 Feet From The EAST Line

Section 36 Township 30N Range 18E NMPM COLFAX County

10. Date Spudded 04/08/00 10. Date T.D. Reached 04/10/00 11. Date Compl. (Ready to Prod.) 08/13/00 12. Elevations (DF& R(B. RT, GR, etc.) 8072' 13. Elev. Casinghead 8072'

15. Total Depth 2445' 16. Plug Back T.D. 2418' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0 - TD Cable Tools None

19. Producing Interval(s), of this completion - Top, Bottom, Name 2125' - 2310' Vermejo Coals 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run Density Log, Induction Log, CBL 22. Was Well Cored 23. No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	333'	11"	110 sx.	None
5 1/2"	17#	2425'	7 7/8"	300 sx.	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2323'	N/A

26. Perforation record (interval, size, and number)
2125' - 2129', 2131' - 2135', All (4SPF)
2233' - 2237', 2273' - 2277', 2299' - 2303', 2306' - 2310', All (4SPF)
2352' - 2356' (4SPF)

Vermejo Coals

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
2125' - 2310' 50,000# 20/40 sand
200,000# 12/20 sand

PRODUCTION

28
Date First Production 10/15/00 Production Method (Flowing, gas lift, pumping - Size and type pump) 30-N-095 pc pump Well Status (Prod. or Shut-in) Prod.
Date of Test 09/20/00 Hours Tested 24 Hours Choke Size Full 2" Prod'n For Test Period Oil - Bbl N/A Gas - MCF TSTM Water - Bbl. 250 Gas - Oil Ratio N/A
Flow Tubing Press. 0 Casing Pressure 5 Calculated 24-Hour Rate Oil - Bbl. N/A Gas - MCF TSTM Water - Bbl. 250 Oil Gravity - API - (Corr.) N/A

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By:
Larry Casey

Sold, used for fuel
30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Ruth Subaich

Printed Name Ruth Luksich

Title Sr. Field Admin. . Specialist

Date: 10/26/00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Penn. "B"	T. Penn. "B"
T. Salt	T. Strawn	T. Penn. "C"	T. Penn. "C"
B. Salt	T. Atoka	T. Penn. "D"	T. Leadville
T. Yates	T. Miss	T. Madison	T. Elbert
T. 7 Rivers	T. Devonian	T. Mancos	T. McCracken
T. Queen	T. Silurian	T. Point Lookout	T. Ignacio Otzie
T. Grayburg	T. Montoya	T. Gallup	T. Granite
T. San Andres	T. Simpson	T. Base Greenhorn	T. Raton - Surface - 632'
T. Glorieta	T. McKee	T. Dakota	T. Vermajo - 2074'-2362'
T. Paddock	T. Ellenburger	T. Morrison	T. Trinidad 2362'
T. Blinebry	T. Gr. Wash		

T. Tubb	T. Delaware Sand	T. Todilto	T. Ojo Alamo
T. Drinkard	T. Bone Springs	T. Entrada	T. Kirtland-Fruitland
T. Abo		T. Wingate	T. Pictured Cliffs
T. Wolfcamp		T. Chinle	T. Cliff House
T. Penn		T. Permian	T. Menefee
T. Cisco (Bough C)		T. Penn "A"	T. Point Lookout

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....	No. 2, from.....to.....feet.....	No. 3, from.....to.....feet.....
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LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
From	To	Thickness In Feet	Lithology