	Form C-103
Office District 1 Energy, Minerals and Natural Resource	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 87240	WELL API NO. 30-007-20154
District II 811 South First, Artesia, NM 87210 OIL CONSERVATION DIVISION	
District III 2040 South Pacheco	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE 🖵 FEE 💻
District IV 2040 South Pacheco, Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name of Omit Agreement Name.
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	VPR B
PROPOSALS.) 1. Type of Well:	
Oil Well Gas Well Other	
2. Name of Operator	8. Well No. 17
SONAT RATON, LLC	
3. Address of Operator	9. Pool name or Wildcat
P.O. BOX 190; RATON, NM 87740 4. Well Location	
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Unit Letter A: 703 feet from the North line and 737 feet from the East line	
Section 36 Township 30N Range 18E NMPM	COLFAX County
10. Elevation (Show whether DR, RKB, RT, G	R, etc.)
8072' (GR)	
11. Check Appropriate Box to Indicate Nature of Not	
	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL	WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON CHANGE PLANS COMMENC	E DRILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	ST AND
OTHER: OTHER:	
12.	
12.	
4/8/00 Spud well at 2:00 PM. Drill 11" hole to 345'. Run 8-5/8" casing to	333'. Wait on BJ to cement.
4/8/00 Spud well at 2:00 PM. Drill 11" hole to 345'. Run 8-5/8" casing to 4/9/00 BJ pumped 110 sx Type III + 2%CaCl2. 10 bbls cement returned to	o surface. WOC 8 hrs. Drill 7-7/8" hole.
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