

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO. 30-007-20156

5. Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER X Coal Bed Methane
b. Type of Completion:
NEW WORK PLUG BACK DIFF. RESVR OTHER
X WELL OVER DEEPEN BACK RESVR OTHER

2. Name of Operator
EL PASO ENERGY - RATON, L.L.C.

3. Address of Operator
PO BOX 190, RATON, NEW MEXICO 87740

4. Well Location

Unit Letter I 1884 Feet From The SOUTH Line and 528 Feet From The EAST Line

Section 26 Township 30N Range 18E NMPM COLFAX County

10. Date Spudded 04/27/00 10. Date T.D. Reached 09/29/00 11. Date Compl. (Ready to Prod.) 08/14/00 12. Elevations (DF& R(B. RT, GR, etc.) 8222' 13. Elev. Casinghead 8222'

15. Total Depth 2580' 16. Plug Back T.D. 2548' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0 - TD Cable Tools None

19. Producing Interval(s), of this completion - Top, Bottom, Name 2256' - 2497' Vermejo Coals 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run Density Log, Induction Log, CBL 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	333'	11"	120 sx.	None
5 1/2"	15.5#	2549'	7 7/8"	250 sx.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	2464'	N/A

26. Perforation record (interval, size, and number)
2256' - 2260', 2272' - 2276', All (4 SPF)
2383' - 2383', 2406' - 2406', 2434' - 2438', 2455' - 2459', 2478' - 2482', 2493' - 2497' All (4SPF)

Vermejo Coals

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2256' - 2497'	50,000# 20/40 mesh sand
	150,000# 12/20 mesh sand

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
10/15/00		30-N-095 pc pump			Prod.		
Date of Test	Hours Tested	Choke Size	Prod'n For	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
09/24/00	24 Hours	Full 2"	Test Period	N/A	145	285	N/A
			24 hrs.				
Flow Tubing	Casing Pressure	Calculated 24-	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
Press.	65	Hour Rate	N/A	145	285	N/A	
0							

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold, used for fuel

Test Witnessed By:

Larry Casey

30. List Attachments

I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Ruth Luksich

Printed Name Ruth Luksich

Title Sr. Field Prod. Specialist

Date: 10/27/00

