Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources				Form C-103 Revised March 25, 1999	
District I 1625 N. French Dr., Hobbs, NM 87240	Ellergy, Millerals and Natural Resources			WELL API NO.		
District II 811 South First, Artesia, NM 87210	OIL CONSERVATION DIVISION			30-007-20157 5. Indicate Type	of Lease	
District III	2040 South Pacheco			STATE [	FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM 87505				Gas Lease No.	
2040 South Pacheco, Santa Fe, NM 87505						
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well:  Oil Well Gas Well Other: Coal Bed Methane Well				7. Lease Name o VPR B	r Unit Agreement Name:	
2. Name of Operator				8. Well No. 20	8. Well No. 20	
El Paso Energy Raton, LLC						
3. Address of Operator				9. Pool name or	Wildcat	
P O Box 190 Raton, NM 87740  4. Well Location						
Unit LetterN_: 1075feet from theSouth line and1413feet from theWestline						
Section 25	Township	30N	Range 13	8E NMPM	Colfax County	
	10. Elevation (Show w				o o man po o o o o o o o o o o o o o o o o o o	
8166' (GR)  11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
		licate Na	ature of Notice,	, Report or Other BSEQUENT RE	Data Dodt of:	
NOTICE OF INT PERFORM REMEDIAL WORK □			REMEDIAL WO		ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT			
. • •	MULTIPLE COMPLETION		CASING TEST A CEMENT JOB	AND		
OTHER:				ngle Raton Coals with	h the Vermejo Coals	
12. Describe proposed or completed	operations. (Clearly st	ate all per	tinent details, and	give pertinent dates,	including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.						
Work performed 1/23/01 thru 10/29/01:						
• RU Wireline. Set RBP @ 2000'. Perf stage 1 Raton 1828'-35', 1838'-43', 1894'-97' (69 ft. gross, 15 ft. net, 3 intervals, 60 holes)						
<ul> <li>Frac Stage 1 Raton perfs. with 10,700 lbs. Sand. Screened out. Set RBP @ 1250'</li> <li>Perf stage 2 Raton 1143'-47', 1188'-96', 1210'-18' (75 ft. gross, 20 ft. net, 3 intervals, 80 holes)</li> </ul>						
• Frac Stage 2 Raton perfs, with 60,500 lbs. Sand. Set RBP @ 1119'						
• Perf stage 3 Raton 956'-60', 1016'-20', 1028'-32', 1083'-87' (131ft. gross, 16 ft. net, 4 intervals, 64 holes)						
<ul> <li>Frac Stage 3 Raton perfs. with 55,500 lbs. Sand.</li> <li>Remove RBP's. Clean-out sand. Place well on production.</li> </ul>						
<ul> <li>Produce well 2/01 to 10/01</li> </ul>						
RU workover rig. POOH with rods and insert pump. Attach tandem digital BHP recorders on bottom of insert pump and RIH.  P. J. William O. days.  RU workover rig. POOH with rods and insert pump. Attach tandem digital BHP recorders on bottom of insert pump and RIH.						
<ul> <li>Produce well for 9 days.</li> <li>Pull BHP recorders and plot results of pumping BHP.</li> </ul>						
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE DR LEL		_TITLE	Production	Engineer	DATE	
Type or print name Donald R	'. Lankford			Teler	phone No.	
(This energy for State use)						
APPPROVED BY Type DISTRICT SUPERVISO DATE 11/9/0/ Conditions of approval, if any:						
#Short term coming his test: Expires 2/1/02						