

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO. 30-007-20157

5. Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ X OTHER Coal Bed Methane
b. Type of Completion:
NEW WORK PLUG BACK DIFF. RESVR OTHER
X WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESVR ☐ OTHER

2. Name of Operator
EL PASO ENERGY - RATON, L.L.C.

3. Address of Operator
PO BOX 190, RATON, NEW MEXICO 87740

7. Lease Name or Unit Agreement Name

VPR 'B'

8. Well No.
20

9. Pool name or Wildcat
Van Bremmer Canyon - Vermejo Gas

4. Well Location

Unit Letter N : 1075 Feet From The SOUTH Line and 1413 Feet From The WEST Line

Section 25 Township 30N Range 18E NMPM COLFAX County

10. Date Spudded 04/25/00	10. Date T.D. Reached 04/26/00	11. Date Compl. (Ready to Prod.) 08/15/00	12. Elevations (DF & R(B. RT, GR, etc.) 8166'	13. Elev. Casinghead 8166'
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15. Total Depth 2560'	16. Plug Back T.D. 2527'	17. If Multiple Compl. How Many Zones? None	18. Intervals Drilled By 0 - TD	Rotary Tools Cable Tools None
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19. Producing Interval(s), of this completion - Top, Bottom, Name

2217' - 2460' Vermejo Coals

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run

Density Log, Induction Log, CBL

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	339'	11"	100 sx.	None
5 1/2"	17#	2536'	7 7/8"	350 sx.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	2418'	N/A

26. Perforation record (interval, size, and number)

2217' - 2221', 2239' - 2243', All (4SPF)
2348' - 2352', 2358' - 2362', 2375' - 2379'
2421' - 2427', 2442' - 2446', 2456' - 2460' (All 4 SPF)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2217' - 2460'	50,000# 20/40 sand
	157,000# 12/20 sand

28. PRODUCTION

Date First Production 10/15/00		Production Method (Flowing, gas lift, pumping - Size and type pump) 30-N-095 pc pump			Well Status (Prod. or Shut-in) Prod.		
Date of Test 09/20/00	Hours Tested 24 Hours	Choke Size Full 2"	Prod'n For Test Period N/A	Oil - Bbl N/A	Gas - MCF 182	Water - Bbl. 133	Gas - Oil Ratio N/A
Flow Tubing Press. 0	Casing Pressure 22	Calculated 24-Hour Rate N/A	Oil - Bbl. N/A	Gas - MCF 182	Water - Bbl. 133	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold, used for fuel

Test Witnessed By:

Larry Casey

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Ruth Luksich

Printed Name Ruth Luksich

Title Sr. Field Administrative Spec. Date: 10/27/00

