

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.	30-007-20158
5. Indicate Type of Lease STATE ☐ FEE ☒	
State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐ X Coal Bed Methane		7. Lease Name or Unit Agreement Name VPR 'B'	
b. Type of Completion: NEW WORK PLUG DIFF. RESVR OTHER X WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ ☐ ☐ ☐		8. Well No. 21	
2. Name of Operator EL PASO ENERGY - RATON, L.L.C.		9. Pool name or Wildcat Van Bremmer Canyon - Vermejo Gas	
3. Address of Operator PO BOX 190, RATON, NEW MEXICO 87740			
4. Well Location Unit Letter <u>I</u> <u>1409</u> Feet From The <u>SOUTH</u> Line and <u>1254</u> Feet From The <u>EAST</u> Line Section <u>25</u> Township <u>30N</u> Range <u>18E</u> NMPM COLFAX County			
10. Date Spudded 04/26/00	10. Date T.D. Reached 04/28/00	11. Date Compl. (Ready to Prod.) 08/14/00	12. Elevations (DF& R(B. RT, GR, etc.) 8115'
13. Elev. Casinghead 8115'	15. Total Depth 2480'		
16. Plug Back T.D. 2458'	17. If Multiple Compl. How Many Zones? 0 - TD	18. Intervals Drilled By Rotary Tools Cable Tools None	20. Was Directional Survey Made No
19. Producing Interval(s), of this completion - Top, Bottom, Name 2166' - 2391' Vermejo Coals			22. Was Well Cored No
21. Type Electric and Other Logs Run Density Log, Induction Log, CBL			

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	332'	11"	100 sx.	None
5 1/2"	15.5#	2469'	7 7/8"	325 sx.	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2327'	N/A

26. Perforation record (interval, size, and number) 2166' - 2170', 2173'-2177', 2269' - 2273', 2275' - 2279' All (4SPF) 2352' - 2356', 2360'-2367', 2387'-2391 All (4SPF) Vermejo Coals	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 2166' - 2391' AMOUNT AND KIND MATERIAL USED 50,000# 20/40 mesh sand 150,000# 12/20 mesh sand
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PRODUCTION

28. Date First Production 10/15/00		Production Method (Flowing, gas lift, pumping - Size and type pump) 30-N-095 pc pump		Well Status (Prod. or Shut-in) Prod.			
Date of Test 09/20/00	Hours Tested 24 Hours	Choke Size Full 2"	Prod'n For Test Period N/A	Oil - Bbl N/A	Gas - MCF TSTM	Water - Bbl. 190	Gas - Oil Ratio N/A
Flow Tubing Press. 0	Casing Pressure 5	Calculated 24-Hour Rate N/A	Oil - Bbl. N/A	Gas - MCF TSTM	Water - Bbl. 190	Oil Gravity - API - (Corr.) N/A	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel						Test Witnessed By: Larry Casey	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Ruth Luksich Printed Name Ruth Luksich Title Sr. Field Administrative Spec Date 10/27/00

