Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources Revised March 25, 1999 District I WELL API NO. 30-007-20159 1625 N. French Dr., Hobbs, NM 87240 District II OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type of Lease District III 2040 South Pacheco STATE  $\square$ 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH VPR B PROPOSALS.) 1. Type of Well: Oil Well 🔲 Gas Well Other COALBED METHANE Name of Operator 22 8. Well No. EL PASO ENERGY RATON, LLC 9. Pool name or Wildcat Address of Operator P.O. BOX 190; RATON, NM 87740 Van Bremmer Canyon – Vermejo Gas Well Location Unit Letter : 2222 feet from the South line and 823\_ feet from the West line Section 30 Township 30N Range 19E NMPM COLFAX County 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 7892' (GR) 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PLUG AND TEMPORARILY ABANDON **CHANGE PLANS ABANDONMENT MULTIPLE** CASING TEST AND **PULL OR ALTER CASING CEMENT JOB** COMPLETION OTHER: COMPLETION OTHER: 4/19/00 Ran CBL (Patterson). TOC 57'. 12. Perforate 2119' – 2123', 2082' – 2088', 2073' – 2077'. All 4 spf. 8/09/00 Stimulate: 25000# 20/40 & 100000# 12/20 Sand with 620000 scf N2 70 Quality foam. 8/10/00 Perforate: 2011' - 2015' & 1988' - 1992'. Both 4 spf. Stimulate: 10000# 20/40 & 30000# 12/20 Sand with 415000 scf N2 70 Quality foam. Perforate: 1924' – 1930' (4 spf). Stimulate: 5000# 20/40 Sand with 230000 scf N2. Will reperforate and attempt stimulation again. Perforate: 1922' - 1928' ( 4 spf ). Stimulate with 500 gals 15% HCl & 155000 scf N2. 8/11/00 8/13-16/00 Clean out to 2151'. Ran tubing & rods. Well is ready for production. I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE WELL SITE SUPERVISOR DATE 9/07/00 **SIGNATURE** Telephone No.: (505) 445-4620 Type or print name: (This space for State use) TITLE DISTRICT SUPERVISOR APPPROVED BY Conditions of approval, if an