

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.	30-007-20161
5. Indicate Type of Lease STATE ☐ FEE ☒	
State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER X Coal Bed Methane			7. Lease Name or Unit Agreement Name VPR 'B'		
b. Type of Completion: NEW WORK PLUG DIFF. RESVR. ☒ OTHER WDW					
2. Name of Operator EL PASO ENERGY - RATON, L.L.C.			8. Well No. 27 WDW		
3. Address of Operator PO BOX 190, RATON, NEW MEXICO 87740			9. Pool name or Wildcat Van Bremmer Canyon - Vermejo Gas		
4. Well Location Unit Letter A : 717 Feet From The NORTH Line and 801 Feet From The EAST Line Section 36 Township 30N Range 18E NMPM COLFAX County					
10. Date Spudded 04/17/00	10. Date T.D. Reached 08/17/00	11. Date Compl. (Ready to Prod.) 08/17/00 WDW	12. Elevations (DF& R(B. RT, GR, etc.) 8070'	13. Elev. Casinghead 8070'	
15. Total Depth 7,428'	16. Plug Back T.D. 7,409	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 0 - TD	Cable Tools None
19. Producing Interval(s), of this completion - Top, Bottom, Name INJECTION WELL				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run Density Log, Induction Log, Temperature Survey, Correlation Log, CBL				22. Was Well Cored NO	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	334'	17. 1/2"	150 sxs	NONE
10 1/4"	40.5#	2645'	12. 1/4"	375 sxs	
7 5/8"	26.4#	6344'	9 7/8"	75 sx. 2 nd stg 250 sx	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
5 1/2"	6248'	7428'	120sxs	(prod. Liner)
5 1/2"	5509'	6248'	100sxs	(tie-back sleeve)

TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 6886' - 6916' (30' 112 holes) 7286' - 7304' (18' 72 holes) 6950' - 6970' (20' 72 holes) 7348' 7356' (8' 32 holes) 7016' - 7040' (24' 96 holes) 7046' - 7074' (28' 112 holes)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6886' - 7356' Acidize with 10,000 gal 15% HCL	

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) 30-N-095 pc pump		Well Status (Prod. or Shut-in) Prod WATER DISPOSAL.			
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF N/A	Water - Bbl. N/a	Gas - Oil Ratio N/A
Flow Tubing Press.	Casing Pressure N/A	Calculated 24-Hour Rate	Oil - Bbl. N/A	Gas - MCF N/A	Water - Bbl. N/a	Oil Gravity - API - (Corr.) N/A	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) N/A						Test Witnessed By: Larry Casey	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature 

Printed Name Ruth Luksich

Title Sr. Field Admin.. Specialist

Date

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Ozite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. -
T. Blinbry	T. Gr. Wash	T. Morrison	T. Dakota - SS 6335
T. Tubb	T. Delaware Sand	T. Todillo	T. Purgatoire SS 6392
T. Drinkard	T. Bone Springs	T. Entrada	T. Morrison - 6488
T. Abo	T. T.	T. Wingate	T. Entrada SS 6884
T. Wolfcamp	T. T.	T. Chinle	T. Dockum - 6974
T. Penn	T. T.	T. Permian	. Glorieta SS 7264
T. Cisco (Bough C)	T. T.	T. Penn "A"	T. T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

[illegible]