Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources Revised March 25, 1999 District I WELL API NO. 30-007-20161 1625 N. French Dr., Hobbs, NM 87240 District II OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type of Lease 2040 South Pacheco District III STATE  $\square$ 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 State Oil & Gas Lease No. District IV 2040 South Pacheco, Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A VPR B DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well 🔲 Other INJECTION WELL 8. Well No. Name of Operator **27 WDW** EL PASO ENERGY RATON, L.L.C. 9. Pool name or Wildcat Address of Operator P. O. BOX 190; RATON, NM 87740 Well Location Unit Letter A : 717 feet from the North line and 801 feet from the East line **NMPM** Colfax County Township 30N Range Section 36 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8070' (GL) 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ALTERING CASING **CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND TEMPORARILY ABANDON **ABANDONMENT** CASING TEST AND PULL OR ALTER CASING **MULTIPLE CEMENT JOB** COMPLETION OTHER: OTHER: 12. Drill 17.5" hole to 370'. Set 13 3/8" casing @ 334' & cemented with 250 sxs. Circ. cement to surface. 4/17 - 19/00 Drill 12.25" hole to 2645'. Set 10 3/4" casing @ 2645' & cemented with 75 sxs. 4/20 - 30/00 Perforate 1950'-1951'. Cemented with 340 sxs. Ran Temperature Log. TOC 1050'. Pumped 150 sxs down 13 3/8" X 10 3/4" annulus. Drill to 5326'. Stuck pipe. Was unsuccessful in attempts to recover. Set 375 sxs cement plug 2990'-3084'. 5/01 - 11/00 Drill to 6344'. Set 7 5/8" intermediate casing @ 6344' & cement 1st stage with 75 sxs & 2nd stage with 250 sxs. 5/12-6/10/00 Drill to 7428'. Ran Electric logs 7340'-6358' (Reeves). 6/12 - 18/00 Set 5  $\frac{1}{2}$ " production liner 6248' - 7428'. Cement with 120 sxs. 6/19 - 20/00 Clean out to 7335'. Found leak in 5 1/2" casing 6115'-6135'. Cemented with 75 sxs. Drill out to 6130' 7/15 - 21/00 Test casing to 1000#. Losing 25# / minute. Ran CBL 6400'-3850' (Patterson). TOC 4040'. 7 5/8" casing appears to be parted @ +/- 6120'. Clean off top of liner. Ran 5 1/2" scab liner 5509'-6248'. Cement with 100 sxs. Clean out to 7395'. 7/22-27/00 Ran CBL 7389' to surface (Patterson). Drill out to 7409'. Ran Gamma Ray Log. Well is ready to be completed for Water Disposal. I hereby certify that the information above is true and complete to the best of my knowledge and belief. WELL SITE SUPERVISOR DATE 09/04/00 TITLE **SIGNATURE** Telephone No.: (505)445-4620 JOEL L. PETTIT Type or print name (This space for State use) TITLE DISTRICT SUPERVISOR DATE 9/8/00

APPPROVED BY

Conditions of approval, if ar