180514Submit 3 Copies To Appropriate District Office	strict Office State of New Mexico				Form C-103	
District I 1625 N. French Dr., Hobbs, NM 87240 District II	625 N. French Dr., Hobbs, NM 87240 District II				Revised March 25, 1999	
811 South First, Artesia, NM 87210 OIL CONSERVATION DIVISION			30-007-20166			
District III 1000 Rio Brazos Rd., Aztec, NM 87410				5. Indicate Type		
<u>District IV</u> Santa Fe, NM 87505			STATE	FEE FEE		
2040 South Pacheco, Santa Fe. NM 87505				6. State Oil &	Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name	or Unit Agreement Name:	
PROPOSALS.)				VPR A		
1. Type of Well:						
Oil Well Gas Well Other Coalbed Methane						
2. Name of Operator				8. Well No.	37	
Sonat Raton, L.L.C.  3. Address of Operator				0.0.1		
P.O. Box 190, Raton, NM 87740				9. Pool name or Wildcat		
4. Well Location						
Unit B: 582 feet from the North line and 2273' feet from the East line						
		<del>-</del>				
Section 28	Township		Range 20E	NMPM (	COLFAX County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8041' GL						
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUB				SEQUENT RE		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR				K 🗀	ALTERING CASING [	
TEMPORARILY ABANDON			COMMENCE DR	ILLING OPNS. PLUG AND ABANDONMENT ND		
PULL OR ALTER CASING			CASING TEST AI			
OTHER:			OTHER:	COMPLETION		
12. Describe proposed or complet	ed operations. (Clearly	state all per	tinent details, and o	rive pertinent dates	including actimated date	
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.</li> </ol>						
02/27/00: Run CBL. (Patterson Wireline) TOC = 1930'						
03/28/00: Perforate: 2197'		,50				
Stimulate 10,000	# 20/40 & 40,000# 12/20	0 Sand. 215	,000 SCF N2 70 O	uality Foam		
Perforate: 2068'-2072; 2090-94'; 2108'-2112'; 2133'-2139'; 2145'-49' All @ 4SPF						
Stimulate: 25,00	Stimulate: 25,000# 20/40 & 100,000# 12/20 Sand. 605,000 SCF N2 70 Quality Foam					
03/29/00: Perforate: 1985	'-1989'; 2002'-2006'. A	ll @ 4SPF				
Stimulate: 15,000# 20/40 & 60,000# 12/20 Sand , 345,000 SCF N2 70 Quality Foam.  04/3-4/00: Clean out Hole to 2236'. Set RBP @ 1970'						
04/3-4/00: Clean out Hole to 2236'. Set RBP @ 1970'. 04/07/00: Perforate at 1915'. Squeeze Holes with 100 sx of Midcon 2.						
04/08/00: Run CBL. TOC = 860'. Mix and Pump 77 sx Midcon 2 down the Surface Casing.						
04/09/00: MIRU Rig. Clean out to RBP @ 1970'.						
04/10/00: Pulled RBP. RAN Tubing and Rods. Well Ready for Production.						
	and Hous. Wes	riculary for	roduction.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE John Jolly	C. DPL.		Sr. Petroleum Engi	-	E 05/10/00	
	101 12:			DAI	L03/10/00	
Type or print name Donald R. Lankford Telephone No. (505)445-4621						
(This space for State use)					· · · · · · · · · · · · · · · · · · ·	
ADDDD OVED BY	I Stranger	,	dotrict si		-11	
APPPROVED BY Conditions of approval, if any:	Urum	_TITLE			DATE 5/19/00	