District I 1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION

Form C-104 Revised March 25, 1999

Submit to Appropriate District Office

District III 1000 Rio Braz	os Rd., Azı	ec, NM 87410)	20 Sai)40 South nta Fe. Ni	Pacheco M 87505	1011	540	11111 (())	трргорг	5 Cop	
District IV 2040 South Page	checo Sant	a Fe, NM 875	05	Out		VI 07505				АМ	ENDED REPOI	
Ι.				LLOWAE	BLE AND	AUTHOR	ZATI	ON TO TR	ANSP	ORT		
			Operator n	ame and Addres GY RATON				² OGRID Number				
		LLTAS		GY KATON BOX 190			180514					
		RATO		MEXICO	87740							
									3 Reason	for Filing	Code	
	PI Number 007-2016			⁵ Pool Name Stubblefield Canyon Raton – Vermejo Gas				-l	⁶ Pool Code			
	operty Code			Stubble		1 Katon – Veri erty Name	nejo G:	as		7,1	96970 Vell Number	
	24648		VPR "A"						37			
I. 10 S	Surface Location											
Л or lot no. В	Section 28	Township 32N	Range	Let.Idn	Feet from the		1		e East/West line County		County	
		<u></u>	20E	<u> </u>	582'	F	VL	2273	Į.	EL	COLFAX	
L or lot no.	Section 1	Hole Loca	Range	Lot Idn	Feet from the	North /Co		F . e				
В	28	32N	20E	Lot Idii	582	North/So		Feet from the 2273'	East/W	est line EL	County COLFAX	
12 Lse Code P	13 Producia	ng Method Code	14 Gas	Connection Date	e 15 C-129	Permit Number		16 C-129 Effective I			29 Expiration Date	
		P		05/10/00								
I. Oil an	d Gas T	ransporte										
18 Transporter OGRID			ransporter N and Addres			²⁰ POD		22 POD ULSTR Location				
180514		EL PASO ENERGY RATON, L.L.C.				2825553	G	and Description				
			P.O. BOX 19 NEW MEXI			w	# 20 (M)	<u> </u>				
		KA10.1,	HEN MEAL	CO 87740								
And All Control	233.348					100.177						
77. 77. 77. 88. 66. 86. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8.												
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7. Produc		er			74 -							
r)D				P(OD ULSTR Locati	on and D	escription			-	
Well Co	ompletic	n Data										
	Well Completion Data 25 Spud Date 26		Ready Date 27 TD			28 PBT	20 Perforat	ione		30 DHC 346		
02/10/0			12/00		2500'	2236	D	1985' = 22			⁵⁰ DHC, MC	
31	Hole Size	I	³² C	asing & Tubing	Size	33 [Depth Set			34 Sacks	Cement	
11"			8 5/8"						100			
7 7/8"			5 1/2"						300	SX.		
												
I. Well T	est Data	 ì										
35 Date New		36 Gas Deliv	ery Date	37 Test	Date	38 Test Leng	th	³⁹ Tbg. Pre	ssure		Csg. Pressure	
		05/15/		05/12	1	24	,				7 psi	
" Choke S	ize	⁴² Oi	I	⁴³ Wa	1	Gas TETM		45 AOF			Test Method	
hereby certify the	nat the rules	of the Oil Conser	vation Divisi	on have been con		TSTM	-00	OCEDA A CEA	ONLE	I VICE	P	
that the information belief.	ation given a	bove is true and	complete to the	ne best of my kno	owledge	OH.		SERVATION	UN D	IVISIC)N	
nature:	١,				Арр	roved by:	<u> </u>	51/1/				
ited nameRUTI	TEUKSICH	Sulling			Title	/ <i>X</i>	- 7 (- phu				
		M enco					RICT	SUPER!	/iSc			
: FACILITY I	-KODUCTIC				Арр	roval Date: 8	/15	∞	··· ·· ·· ·· ·· ·· ·· ·· ·· ·· ·· ·· ··			
: 08/02/00			Phone (505)									
ous is a change	e or operator	till in the OGR	ID number a	and name of the SONAT RATO	-		RID –180:	\$14 **.	ME CIT	NCE		
	Previous One	rator Signature		KAT			-190;	*NA	МЕ СНА			
ر بر	- C. Louis Opt	C D.				Printed Name AUL BRUCE		r	Titl PROJECT		Date	