

Submit To Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N. French Dr., Hobbs, NM 87219  
District II  
811 South First, Artesia, NM 87219  
District III  
1000 Rio Brazos Rd., Aztec, NM 87419  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-105  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30-007-20167

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER\_COALBED METHANE \_\_\_\_\_

b. Type of Completion:  
NEW ☒ WORK ☐  
WELL OVER ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐  
RESVR. ☐ OTHER: \_\_\_\_\_

2. Name of Operator  
EL PASO ENERGY RATON, LLC

3. Address of Operator  
P.O. BOX 190, RATON, NM 87740

7. Lease Name or Unit Agreement Name  
VPR 'A'

8. Well No 38

9. Pool name or Wildcat

4. Well Location

Unit Letter O 1256' Feet From The SOUTH Line and 1611' Feet From The EAST Line

Section 19 Township 32N Range 20E NMPM COLFAX County

10. Date Spudded 02/13/00	11. Date T.D. Reached 02/16/00	12. Date Compl. (Ready to Prod.) 06/27/00	13. Elevations (DF, RB, RT, GR, etc.) 8125' (GR)	14. Elev. Casinghead 8125'
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15. Total Depth 2360'	16. Plug Back T.D. open hole	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 0 - TD	Cable Tools NONE
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19. Producing Interval(s), of this completion - Top, Bottom,  
Vermejo 1789'-1805'; 2090'-2164'; 2206'-2264'

20. Was Directional Survey Made  
NO

21. Type Electric and Other Logs Run  
Density Log, Induction Log, CBL, After Frac Log,

22. Was Well Cored  
NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	335'	11"	125 sx	NONE
5.5"	17	2240'	7 7/8"	325 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)  
2206'-2210' (4") 4 SPF 16 HLS; 2090'-2094' (4") 4SPF 16 HLS 1789'-1793'  
2232'-2236' (4") 4 SPF 16 HLS; 2126'-2132' (6") 4 SPF 24 HLS 1801'-1805'  
2260'-2264' (4") 4 SPF 16 HLS; 2160'-2164' (4") 4 SPF 16 HLS  
58 GROSS FT, 16 NET FT, 64 HLS 74 GROSS FT, 14 NET FT, 56 HLS - VERMEJO CLS

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1789' - 2206'	2000 GAL. 7-1/2% HCL
	40/000 20/40 SAND
	80/000 20/40 SAND

28. PRODUCTION

Date First Production 07/06/00		Well Status (Prod. or Shut-in) Prod.					
Date of Test 06/29/00	Hours Tested 24 hrs.	Choke Size full 2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF TSTM	Water - Bbl. 300	Gas - Oil Ratio NA
Flow Tubing Press.	Casing Pressure 2 psi	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF TSTM	Water - Bbl. 300	Oil Gravity - API - (Corr.) NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold, used for fuel

Test Witnessed By  
L. Casey

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature *Ruth Luchsich*

Printed Name RUTH LUKSICH Title FACILITY PRODUCTION SPEC. Date 08/17/00