

FEB 15

OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.  
30-007-20168

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:  
VPR A

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well  Gas Well  Other Coalbed Methane

2. Name of Operator  
EL PASO ENERGY RATON, L.L.C.

8. Well No. 39

3. Address of Operator  
P.O. Box 190, Raton, NM 87740

9. Pool name or Wildcat

4. Well Location  
Unit N : 685 feet from the South line and 1779' feet from the West line  
Section 20 Township 32N Range 20E NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
8041' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK  PLUG AND ABANDON
- TEMPORARILY ABANDON  CHANGE PLANS
- PULL OR ALTER CASING  MULTIPLE COMPLETION
- OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK  ALTERING CASING
- COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT
- CASING TEST AND CEMENT JOB
- OTHER:

Proposed Procedure for P&A:

1. Set cement retainer @ 1750' and pump 14 bbls cement into retainer (hole volume + 10%) and spot 50' cement above retainer.
2. Fill hole with 9 lb/gal mud.
3. Backoff 5 1/2" csg at freepoint estimated to be 650'.
4. Place cement plug from 150' below backoff to 100' above surface shoe.
5. Pump surface cement plug from 200' to surface.
6. Cut off 8 5/8" surface casing 3' below ground level and mark as follows: "El Paso. VPR A 39. 685' FSL. 1779' FWL. 'N' Sec 20-T32N-R20E".

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William M. Ordemann TITLE Engineer DATE 02/13/01

Type or print name William M. Ordemann Telephone No. (505)445-6724

(This space for State use)

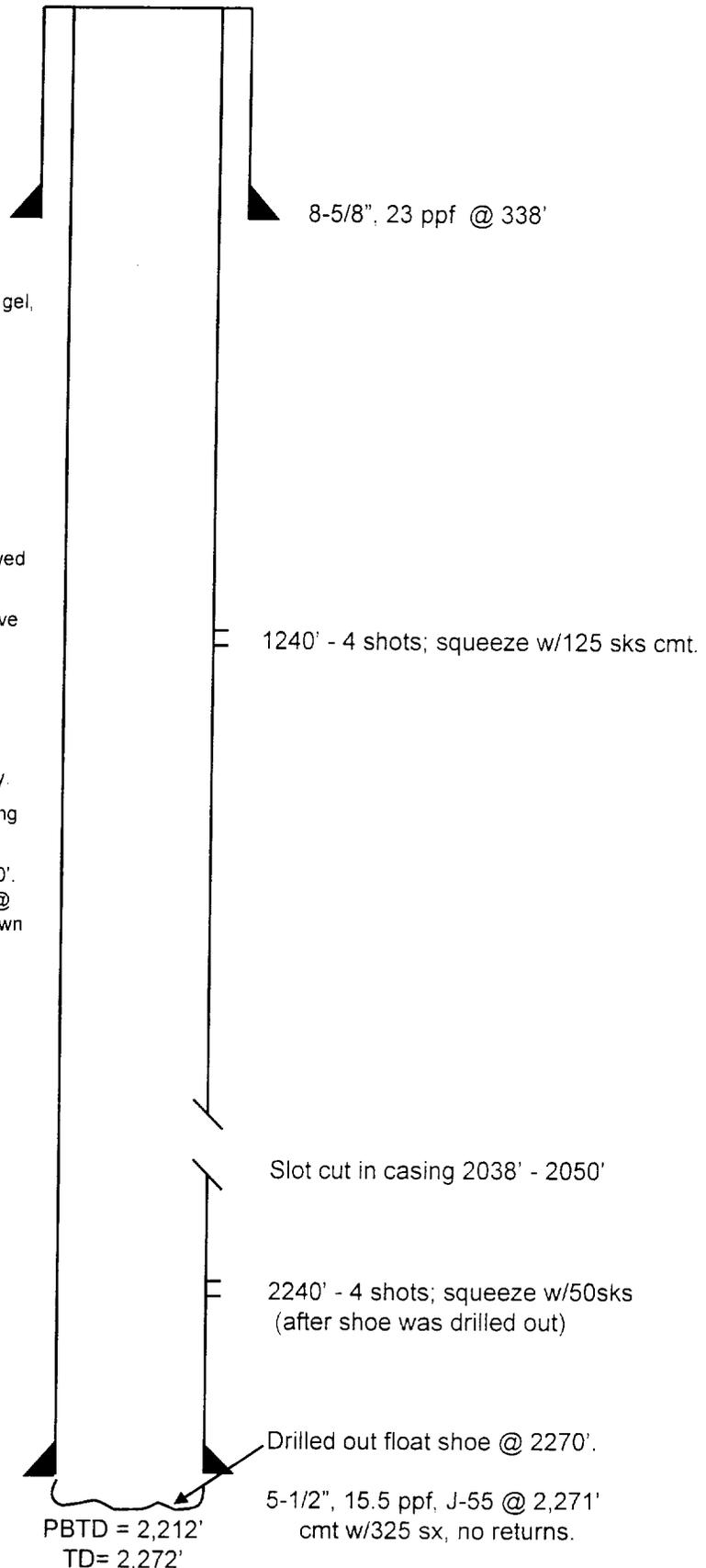
APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 2/15/01

Conditions of approval, if any:

# WELLBORE SCHEMATIC

Lease: VPR A 39  
Field: Canadian River  
County: Colfax  
State: New Mexico  
Survey: 685' FSL and 1779' FWL  
 Sec. 20-T32N-R20E  
Spud: 2/12/00

GL = 8041'



2/28/00 Perf 4 squeeze shots @ 2240'. Pump water, gel, LCM and sand to seal well bore for squeeze. No success.

4/5/00 TIH w/bit and tag @ 2270'. Drill float shoe.

4/6/00 Pump LCM down 5 1/2\".

4/7/00 Pump 50 sx Midcon 2. Displace w/51 bbls.

4/8/00 Run CBL. Tag @ 2013'. No cmt 1800-1900'. TOC 1240'.

4/9/00 Perf 4 holes @ 1240'. Pump 50 bbls FW followed by 125 sks Midcon 2, max 200 psi. Sm blow.

4/10/00 Tag @ 650' with WL. CBL shows no cmt above 650'.

4/27-5/1/00 MIRU CU. Drill out cmt f/700'-2040'. Bit plugging and torqueing up @ 2040'.

5/9/00 MIRU foam unit. Attempt to drill. Bit plugging.

5/10/00 Junk in hole. Cut core 2040-44' w/no recovery.

5/11/00 TIH w/shoe and wash to 2052. Bail steel casing threads out of hole.

5/12/00 TIH w/tapered mill. Tag @ 2047 & mill to 2050'. Fall thru. Tag @ 2055'. Ream to 2058'. TIH and tag @ 2272'. TOH. TIH open ended. Dump 15 gals sand down tubing. TOH w/tbg. Load hole w/FW.

5/13/00 Run CBL. Tag @ 2038'. TOC 800'. Fill hole w/10 bbls gel @ 6.5 bpm. 300 psi. Run CBL. Tag @ 2212'. No cmt f/2038'-2212'. Csg prob f/2038'-2050'.

10/9/00 Letter sent to David Vackar (VPR) notifying of P&A intent.

Prepared by: Bill Ordemann  
Date: February 13, 2001

PBTD = 2,212'  
 TD = 2,272'

5-1/2", 15.5 ppf, J-55 @ 2,271'  
 cmt w/325 sx, no returns.

**PROPOSED WELLBORE SCHEMATIC**

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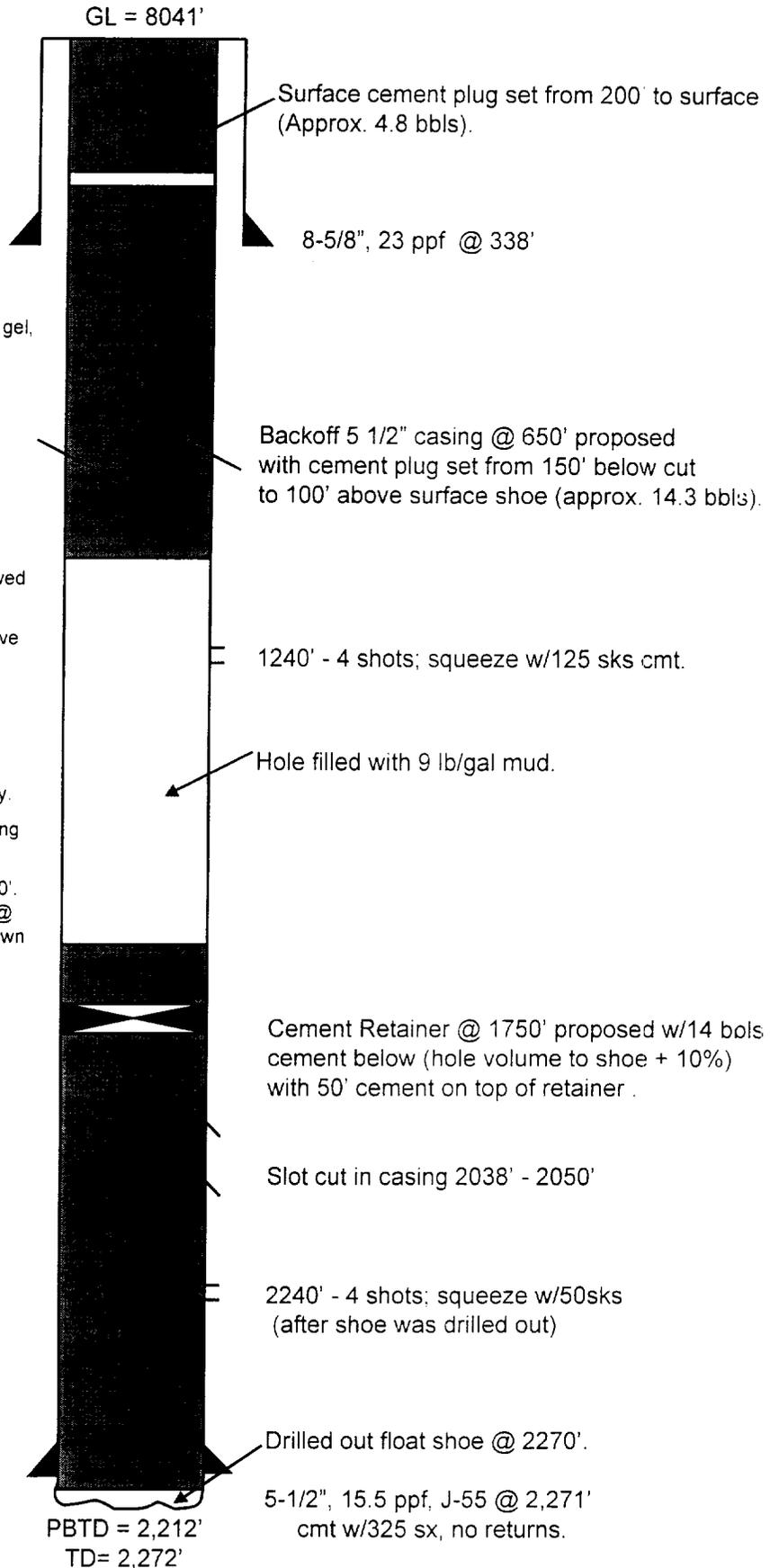
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