

State of New Mexico  
Energy, Minerals and Natural ResourcesForm C-105  
Revised March 25, 1999OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.

30-007-20168

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil &amp; Gas Lease No.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER \_\_\_\_\_

b. Type of Completion:

NEW ☒ WORK ☐ PLUG ☐ DIFF.  
WELL OVER ☐ DEEPEN ☐ BACK ☐ RESVR. OTHER

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

P.O. BOX 190, RATON, NEW MEXICO 87740

7. Lease Name or Unit Agreement Name

VPR 'A

8. Well No.

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9. Pool name or Wildcat

4. Well Location

Unit Letter \_\_\_\_\_ N: 685 Feet From The South Line and 1779' Feet From The West Line

Section 20 Township 32N Range 20E NMPM Colfax County

10. Date Spudded

02/12/00

11. Date T.D. Reached

02/14/00

12. Date Compl. (Ready to Prod.)

05/13/00

13. Elevations (DF&amp; R(B. RT, GR, etc.)

8041' GL

14. Elev. Casinghead

8041'

15. Total Depth

2272

16. Plug Back T.D.

2212'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0 - TD

Cable Tools

NONE

19. Producing Interval(s), of this completion - Top, Bottom, Name

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

21. Was Well Cored  
No

Sector Bond Log, Array Induction, Compensated Neutron Litho Log

## 23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 8 5/8"      | 23             | 342'      | 11"       | 100 sx.          | NONE          |
| 5 1/2"      | 15.5           | 2271'     | 7 7/8"    | 325 sx.          |               |
|             |                |           |           |                  |               |
|             |                |           |           |                  |               |
|             |                |           |           |                  |               |

## 24. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN |
|------|-----|--------|--------------|--------|
|      |     |        |              |        |
|      |     |        |              |        |
|      |     |        |              |        |

## 25. TUBING RECORD

| SIZE | DEPTH SET | PACKER SET |
|------|-----------|------------|
|      |           | No         |
|      |           |            |
|      |           |            |

26. Perforation record (interval, size, and number)

02/18/01 Well was plugged and abandoned.

## 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

| DEPTH INTERVAL  | AMOUNT AND KIND MATERIAL USED                         |
|-----------------|-------------------------------------------------------|
| Surface - 2272' | 175 Midcon II, 5#/sk Gilsonite, 6% salt, .3% Versaset |
|                 |                                                       |
|                 |                                                       |

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## PRODUCTION

| Date First Production | Production Method (Flowing, gas lift, pumping - Size and type pump) |                         |                        |           | Well Status (Prod. or Shut-in) |                             |                 |
|-----------------------|---------------------------------------------------------------------|-------------------------|------------------------|-----------|--------------------------------|-----------------------------|-----------------|
| P & A                 |                                                                     |                         |                        |           | Shut-in                        |                             |                 |
| Date of Test          | Hours Tested                                                        |                         | Prod'n For Test Period | Oil - Bbl | Gas - MCF                      | Water - Bbl.                | Gas - Oil Ratio |
| Flow Tubing Press.    | Casing Pressure                                                     | Calculated 24-Hour Rate | Oil - Bbl.             | Gas - MCF | Water - Bbl.                   | Oil Gravity - API - (Corr.) |                 |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By:

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature William M. Ordemann Printed Name William M. Ordemann Title Engineer Date: 08/27/01

