180514Submit 3 Copies To Appropriate District Office	State of I				Form C-103 Revised March 25, 1999
<u>District I</u> 1625 N. French Dr., Hobbs, NM 87240	Energy, Minerals and Natural Resources			WELL API NO.	
District II 811 South First, Artesia, NM 87210	OIL CONSERVATION DIVISION			30-007-20168	
District III	2040 South Pacheco			5. Indicate Type	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505			STATE 6. State Oil & C	FEE Gas Lease No.
2040 South Pacheco, Santa Fe, NM 87505				6. State Off & C	Jas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name o	r Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					
PROPOSALS.)					VPR A
1. Type of Well:					
Oil Well Gas Well Other Coalbed Methane 2. Name of Operator				8. Well No.	39
Sonat Raton, L.L.C.				o. Well 140.	
3. Address of Operator				9. Pool name or Wildcat	
P.O. Box 190, Raton, NM 87740					
4. Well Location					
Unit N: 685 feet from the South line and 1779' feet from the West line					
Section 20	Township	32N	Range 20E	NMPM C	COLFAX County
	10. Elevation (Show w				
8041' GL					
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
NOTICE OF INTENTION TO: SUB					PORT OF: ALTERING CASING □
PERFORM REMEDIAL WORK L.J	PLUG AND ABANDON		KEMEDIAL WOR	KK LJ	ALTERING CASING L
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DR	ILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE		CASING TEST A	ND	
	COMPLETION		CEMENT JOB		
OTHER:			OTHER:		
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.					
02/12/00: Spud @ 4:30 AM, 2/12/00. Drill II" surface hole to 355'. Run 16 jts. 8-5/8 to 338'. Halliburton mix and pumped					
100 sx Midcon 2 + adds. 8 bbls returned to surface. WOC. Drill to 1340'.					
02/13/00: Drill to 2272'. Log w/Reeves Wireline to 2271'. Run 55 joints 5.5" 15.5ppf casing to 2271'. RU Halliburton and mix and pump 325 sx Midcon 2 + additives. No returns to surface.					
and pump 323 sx whiceon 2 + additives. No returns to surface.					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE DR Lath	-1	_TITLE_	_Sr. Petroleum Eng	gineer	DATE 2/17/00
Type or print name Donald R. Lankford Telephone No. (505)445-4621					
(This space for State use)					
niground supposed 2/23/20					
Conditions of approval, if any:					