

180514 Submit 3 Copies To Appropriate  
District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.  
30-007-20170

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR A

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other Coalbed Methane

2. Name of Operator

Sonat Raton, L.L.C.

3. Address of Operator

P.O. Box 190, Raton, NM 87740

8. Well No.

41

9. Pool name or Wildcat

4. Well Location

Unit N: 1128 feet from the South line and 1332 feet from the West line

Section 21

Township 32N

Range 20E

NMPM COLFAX

County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
8068' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

02/15/00: Spud @ 8:00 AM, 2/15/00. Drill 11" surface hole to 350'. Run 16 jts. 8-5/8 to 338'. Halliburton mix and pumped 100 sx Midcon 2 + adds. 10 bbls returned to surface. WOC. Drill to 920'.

02/13/00: Drill to 2320'. LDDP. Log w/Reeves Wireline to 2271'. Run 55 joints 5.5" 15.5ppf casing to 2276'. RU Halliburton and pump 325 sx Midcon 2 + additives. Two BBLS cement returns to surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE DR Lankford TITLE Sr. Petroleum Engineer DATE 2/18/00

Type or print name Donald R. Lankford

Telephone No. (505)445-4621

(This space for State use)

APPROVED BY R. E. Johnson TITLE DISTRICT SUPERVISOR DATE 2/23/00

Conditions of approval, if any: