District I

1625 N. French Dr., Hobbs, NM 88240

Previous Operator Signature

District II

811 South First, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

OIL CONSERVATION DIVISION

Submit to Appropriate District Office

<u>istrict III</u>)00 Rio Braz	os Rd., Azte	ec, NM 87410		204 San						
istrict IV		a Fe, NM 8750	5	Sun	na r c. rvi	VI 67505				MENDED REPO
940 South Fa				LLOWAB	LE AND	AUTHOR	ZATI	ON TO TRA	ANSPORT	
		1	Operator na	me and Address					² OGRID Nu	mber
		EL PA		Y – RATON, L. OX 190	.L.C.				180514	
		RAT		V MEXICO 877	740				³ Reason for Filin	ng Code
	API Number			·····		ol Name				⁶ Pool Code
0 - 007-20	D172 roperty Code		Castle Rock Park - Vermejo Gas 8 Property Name				S	97046		
25179					-	PR 'D'	•		⁹ Well Number 02	
10	Surface I	Location								
or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/So	uth Line	Feet from the	East/West line	County
K	07	30N	18E		1507'	F	SL	1376'	FWL	COLFAX
		Hole Locat								
or lot no. K	Section 07	Township	Range	Lot Idn	Feet from the			Feet from the	East/West line	County
Lse Code	1	30N ng Method Code	18E	Connection Date	1507	9 Permit Number	SL	1376' ¹⁶ C-129 Effective I	FWL	C-129 Expiration Date
		P		09/06/00				C-12) Effective I	Jate	2-129 Expiration Date
		`ransporter								
18 Transporter OGRID			Transporter Name and Address			²⁰ POD ²¹ O/G		²² POD ULSTR Location and Description		
180514		El Paso E	nergy - Rate		202	26743	G			
	T 8(3)	Raton,	PO Box 190 New Mexico		000					
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	aced Wat	er								
	aced Wat	er			²⁴ p	OD ULSTR Locat	ion and D	escription		í
²³ P	POD				24 P	OD ULSTR Local	ion and D	escription		i
Well C	Completion	on Data	ady Date		²⁷ TD	²⁸ PB1	'D	²⁹ Perforat	1	³⁰ DHC, MC
Well C 25 Spud 04/02	Completic	on Data	/01/00		²⁷ TD 2090'	²⁸ PB7 2041	TD,	²⁹ Perforat 1716' -20	02'	³⁰ DHC, MC
Well C 25 Spud 04/02	COMpletic Date //00	on Data	/01/00	asing & Tubing	²⁷ TD 2090'	²⁸ PB7 2041	'D , Depth Set	²⁹ Perforat 1716' -20	02'	³⁰ DHC, MC
Well C 25 Spud 04/02	Completic	on Data	/01/00	Casing & Tubing 8 5/8" 5 1/2"	²⁷ TD 2090'	²⁸ PB7 2041	TD,	²⁹ Perforat 1716' -20	92' ³⁴ Sac	³⁰ DHC, MC
Well C 25 Spud 04/02	Completic Date //00 Hole Size 7 7/8"	on Data	/01/00	8 5/8"	²⁷ TD 2090'	²⁸ PB7 2041	Depth Set	²⁹ Perforat 1716' -20	92' ³⁴ Sac	³⁰ DHC, MC ks Cement 25 sx.
Well C Spud 04/02	Completic Date //00 If Hole Size 7 7/8" 11"	on Data Rea 09/	/01/00	8 5/8"	²⁷ TD 2090'	²⁸ PB7 2041	Depth Set	²⁹ Perforat 1716' -20	92' ³⁴ Sac	³⁰ DHC, MC ks Cement 25 sx.
Well C Spud 04/02	Completic Date //00 31 Hole Size 7 7/8" 11"	on Data Ree 09/	³² C	8 5/8" 5 ½"	²⁷ TD 2090' Size	²⁸ PB7 2041 33	Depth Set 338' 2047'	²⁹ Perforat 1716' –20	92' 34 Sac	30 DHC, MC ks Cement 125 sx. 1250 sx.
Well C Spud 04/02	Completic Date //00 31 Hole Size 7 7/8" 11"	on Data Rea 09/	32 C	8 5/8"	²⁷ TD 2090' Size	²⁸ PB7 2041	Depth Set 338' 2047'	²⁹ Perforat 1716' -20	92' 34 Sac	³⁰ DHC, MC ks Cement 25 sx.
Well C Spud 04/02 Well Well Spud 04/02	Completic Date //00 ** Hole Size 7 7/8** 11** Fest Data w Oil	on Data 26 Rea 09/ 99/ a 36 Gas Delive 10/10/	**************************************	8 5/8" 5 ½" Test 09/06	27 TD 2090' Size	28 PB7 2041 33 Test Ler 24 hrs. 44 Gas	Depth Set 338' 2047'	²⁹ Perforat 1716' –20	34 Sac	30 DHC, MC 25 sx. 250 sx. 40 Csg. Pressure 0
Well C Spud 04/02 Well Well The specific states a specific sta	Completic Date //00 31 Hole Size 7 7/8" 11" Fest Data w Oil Size "	On Data 26 Res 09/	201/00 32 C ery Date 00	8 5/8" 5 ½" 5 ½" 37 Test 09/00 3 Wa to pit	27 TD 2090' Size Date 6/00 ater t (0)	28 PB7 2041 33 Test Ler 24 hrs.	Depth Set 338' 2047'	²⁹ Perforat 1716' –20	34 Sac	30 DHC, MC :ks Cement 125 sx. 250 sx. 40 Csg. Pressure 0 46 Test Method P
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Well C Spud 04/02 Well Well The state of	Completic Date //00 31 Hole Size 7 7/8" 11" Fest Data w Oil Size " that the rules	On Data 26 Res 09/	ery Date 00 I rvation Divisi	8 5/8" 5 ½" 5 ½" 37 Test 09/06 3 Wa to pit ion have been con	27 TD 2090' Size Date 6/00 ater t (0) mplied with owledge	28 PB7 2041 33 Test Ler 24 hrs. 4 Gas tstm	Depth Set 338' 2047'	²⁹ Perforat 1716' –20	34 Sac	30 DHC, MC :ks Cement 125 sx. 250 sx. 40 Csg. Pressure 0 46 Test Method P
Well C Spud 04/02 Well Well Spud 04/02 Well Choke full 2 ereby certify hat the information of the color of the colo	COMpletic Date //00 **Hole Size 7 7/8** 11** **Test Data w Oil Size " that the rules mation given a	a See Gas Delive 10/10/ 20 Oi N/A of the Oil Consertabove is true and of	ery Date 00 I rvation Divisi	8 5/8" 5 ½" 5 ½" 37 Test 09/06 3 Wa to pit ion have been con	27 TD 2090' Size Date 6/00 ater t (0) mplied with bwledge Ap	Ja PB7 2041 33 Test Ler 24 hrs. 44 Gas tstm	Depth Set 338' 2047'	²⁹ Perforat 1716' -20 1716' -20 39 Tbg. Pre 45 AOI	essure F ON DIVIS	30 DHC, MC :ks Cement 125 sx. 250 sx. 40 Csg. Pressure 0 46 Test Method P
Well C 25 Spud 04/02 . Well C 35 Date Ne N/A 11 Choke full 2: hereby certify that the information belief. ature:	Completic Date //00 Thole Size 7 7/8" 11" Fest Data w Oil Size that the rules mation given a	a See Gas Delive 10/10/ 30 Of the Oil Consertabove is true and of the Oil Consertabove is true and other than the other true and other than the other true and other true	ery Date 000 I rvation Divisicomplete to t	8 5/8" 5 ½" 5 ½" 37 Test 09/06 3 Wa to pit ion have been con	27 TD 2090' Size Date 6/00 ater t (0) mplied with owledge Ap	JN Test Ler 24 hrs. 44 Gas tstm	Depth Set 338' 2047'	²⁹ Perforat 1716' –20	essure F ON DIVIS	30 DHC, MC 25ks Cement 125 sx. 250 sx. 40 Csg. Pressure 0 46 Test Method P
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Printed Name

Title

Date