Cina ICOMPSubmit 3 Copies To Appropriate District Office District I	Energy, Minerals and Natural Resources				Form C-103 Revised March 25, 1999
1625 N. French Dr., Hobbs. NM 87240 District II				WELL API NO.	30-007-20177
811 South First, Artesia, NM 87210 District III				5. Indicate Type	of Lease
1000 Rio Brazos Rd., Aztec. NM 87410	d., Aztec. NM 87410 2040 South Pacheco			STATE [	
District IV 2040 South Pacheco, Santa Fe, NM 87505	Santa Fe, NM 87505  South Pacheco, Santa Fe, NM 87505				Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well:				7. Lease Name or Unit Agreement Name:  VPR D	
Oil Well Gas Well Other Coalbed Methane					
2. Name of Operator  EL PSO RATON, LLC				8. Well No.	
3. Address of Operator P.O. BOX 190; RATON, NM 87740				9. Pool name or Wildcat	
4. Well Location					
Unit Letter_K:	1542'feet from the	South_	line and169	5'feet from the _	_Westline
Section 6 Township 30N Range 18E NMPM COFAX County					
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8427' (GR)					
11. Check A	ppropriate Box to Inc	dicate N	ature of Notice, F	Report or Other	Data
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				SEQUENT REI	PORT OF: ALTERING CASING
TEMPORARILY ABANDON			LING OPNS.	PLUG AND	
PULL OR ALTER CASING			CASING TEST AN CEMENT JOB	D 🗆	ABANDONMENT
OTHER:			OTHER: COMPLE	TION OPERATION	s $\blacksquare$
12.					
3/26/00 Patterson ran CBL and found the Cement Top at 25'.					
Patterson perforated 1906'-1911', 4 SPF, 20 holes. Maverick foam frac'd with 10,000 lbs of 20/40 mesh sand; 40,000 lbs of 12/20 mesh sand; and 495,000 SCF of nitrogen. Set a WRBP at 1890'.					
Patterson perforated 1793'-1796', 1829'-1831', 1852'-1857', 4 SPF, 40 holes. Maverick foam frac'd the interval (1793'-1857') with 20,000 lbs of 20/40 mesh sand; 70,000 lbs of 12/20 mesh sand; and 535,000 SCF of nitrogen. Set a WRBP at 1700'. Patterson perforated 1637'-1639', 1642'-1649', 1678'-1680', 4 SPF, 44 holes. Maverick Foam frac'd the interval (1637'-1680') with 20,000 lbs of 20/40 mesh sand; 90,000 lbs of 12/20 mesh sand, and 770,000 SCF of nitrogen. RDMO					
7/14-25/00 Pulled WRBP's, cleaned out the wellbore, ran an "After Frac" Log, and ran pump & rods.					
I hereby certify that the information SIGNATURE					
DATE_8/1//00					
Type or print name: Mark Shumway  (This space for State use)	Telephone No.: (5	05) 445-4	627		
APPPROVED BY Conditions of approval, if any:	Rum	TITLE D	ISTRICT SUI	PERVISOR	DATE 8/25/00