

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-007-20179

5. Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☒ COALBED METHANE

b. Type of Completion:
NEW ☒ WORK ☐ PLUG ☐ DIFF. ☐
WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER

2. Name of Operator
EL PASO ENERGY RATON, L.L.C.

7. Lease Name or Unit Agreement Name

VPR D

8. Well No.
13

3. Address of Operator
PO BOX 190
RATON, NEW MEXICO 87740

9. Pool name or Wildcat
Castle Rock Park - Vermejo Gas

4. Well Location

Unit Letter A: 1037' Feet From The NORTH Line and 1169' Feet From The EAST Line

Section 1 Township 30N Range 17E NMPM COLFAX County

Spud Date 04/06/00	11. Date T.D. Reached 1830'	12. Date Compl. (Ready to Prod.) 09/06/00	13. Elevations (DF& R(B. RT, GR, etc.) 8373'	14. Elev. Casinghead 8373'
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15. Total Depth 1,830'	16. Plug Back T.D. 1,816'	17. If Multiple Compl. How Many Zones? 0	18. Intervals Drilled By 0 - TD	Rotary Tools None	Cable Tools None
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19. Producing Interval(s), of this completion - Top, Bottom, Name
1459' - 1732'
Vermejo Coals

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run

Compensated Density Induction Log, Cement Bond Gamma Ray, CBL

21. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23 lb.	334'	11"	125 sx.	None
5 1/2"	15.5 lb.	1818'	7 7/8"	140 sx.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	1714'	N/A

26. Perforation record (interval, size, and number)

1459'-1464', (4 SPF)
1626'-1630', 1645'-1649', 1679'-1683' (All 4 SPF)
1726' - 1732' (4 SPF)
1721'-1722' (4 SPF) Vermejo Coals

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1459' - 1732'	50,000 lbs. 20/40 sand
	130,000 lbs. 12/20 sand

28. PRODUCTION

Date First Production 09/15/00	Production Method (Flowing, gas lift, pumping - Size and type pump) 30-N-095 pc pump	Well Status (Prod. or Shut-in) Prod.
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Date of Test 09/06/00	Hours Tested 24 Hours	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 421	Water - Bbl. 164	Gas - Oil Ratio N/A
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Flow Tubing Press.	Casing Pressure 145	Calculated 24- Hour Rate	Oil - Bbl. N/A	Gas - MCF 421	Water - Bbl. 164	Oil Gravity - API - (Corr.) N/A
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29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By: Larry Casey

Sold, used for fuel
30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Ruth Luksich Printed Name Ruth Luksich Title Facility Production Specialist Date 9/14/00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Meresee	T. Madison
T. Point Lookout	T. Elbert
T. Marcos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T. Raton - Surface - 427'
T. Morrison	T. Vermejo 1409-1735'
T. Todi to	T. Trinidad 1735'
T. Entrada	T.
T. Wingate	T.
T. Chirle	T.
T. Perruian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology