

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-007-20181

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER_COALBED METHANE_

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER :

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

P.O. BOX 190, RATON, NM 87740

7. Lease Name or Unit Agreement Name

VPR 'B'

8. Well No

1

Pool name or Wildcat

Van Bremmer Canyon - Vermejo Gas

97047

4. Well Location

Unit Letter C : 1085' Feet From The NORTH Line and 2272' Feet From The West Line

Section 02

Township

29N

Range

18E

NMPM

COLFAX County

10. Date Spudded

05/05/000

11. Date T.D. Reached

05/06/00

12. Date Compl. (Ready to Prod.)

07/26/00

13. Elevations (DF, RB, RT, GR, etc

8252 GR

14. Elev. Casinghead

8252'

15. Total Depth

2775'

16. Plug Back T.D.

2265'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0 - TD

Cable Tools

NONE

19. Producing Interval(s), of this completion - Top, Bottom,

2674' - 2611'; 2563' - 2567'; 2465' - 2460' Vermejo COALS

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

Density Log, Induction Log, CBL

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	328'	11"	110 sx	NONE
5 1/2"	15.5	2760'	7 7/8"	325 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	2601'	N/A

26. Perforation record (interval, size, and number)

2674' - 2678'; 2665' - 2669'; 2655' - 2659'; 2643' - 2647'; 2630' - 2638'; 2607' - 2611' ALL (4) 4 SPF 112 HOLES

4" CASING GUN, 19 G

2563' - 2567"

SPF 16 HOLES

48" dia HOLES

2465' - 2469' - 2456' - 2460' (4) 4 SPF 32 HOLES

VERMEJO COALS

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

2456' - 2678'

2000 gal. 15% HCL

41,000 lbs. 20/40 sand

152,500 lbs. 12/20 sand

28. PRODUCTION

Date First Production

10/15/00

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping water up 2 7/8" tubing with 095 PC Pump. Flowing gas up

5 1/2" casing

Well Status (Prod. or Shut-in)

Prod.

Date of Test

09/13/00

Hours Tested

24 hrs.

Choke Size

full 2"

Prod'n For

Test Period

Oil - Bbl

0

Gas - MCF

TSTM

Water - Bbl.

20

Gas - Oil Ratio

NA

Flow Tubing

Press.

Casing Pressure

10

Calculated 24-

Hour Rate

Oil - Bbl.

0

Gas - MCF

TSTM

Water - Bbl.

20

Oil Gravity - API - (Corr.)

NA

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

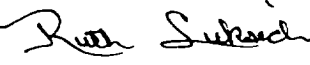
Sold, used for fuel

Test Witnessed By

L. Casey

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature 

Printed

Name

RUTH LUKSICH

Title

Sr. Field Administrative. Spec.

Date 10/23/00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anyh	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Ozite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Raton - Surface - 2005'
T. Blinberry	T. Gr. Wash	T. Morrison	T. Vermijo - 2005' - 2259'
T. Tubb	T. Delaware Sand	T. Todillo	T. Trinidad - 2259'
T. Drinkard	T. Bone Springs	T. Entrada	T. Pierre - 2259'
T. Abo	T. Wingate	T. Raton - surface - 1009'	Vermijo - 1009' - 2398'
T. Wolfcamp	T. Chinle	T. Permian	T. Trinidad 2685'
T. Penn	T. Penn "A"		
T. Cisco (Bough C)			

No. 1, from.....	No. 3, from.....
No. 2, from.....	No. 4, from.....
IMPORTANT WATER SANDS	
Include data on rate of water inflow and elevation to which water rose in hole.	

No. 1, from.....	No. 2, from.....	No. 3, from.....
feet.....	feet.....	feet.....
LITHOLOGY RECORD		
(Attach additional sheet if necessary)		
From	To	Thickness In Feet
Lithology	Lithology	