

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO. 30-007-20183

5. Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER X Coal Bed Methane
b. Type of Completion:
NEW WORK PLUG DIFF. X WELL OVER DEEPEN BACK RESVR. OTHER

2. Name of Operator
EL PASO ENERGY - RATON, L.L.C.

3. Address of Operator
PO BOX 190, RATON, NEW MEXICO 87740

7. Lease Name or Unit Agreement Name

VPR 'B'

8. Well No.
03

9. Pool name or Wildcat
Van Bremmer Canyon - Vermejo Gas

4. Well Location
Unit Letter **F** 1542 Feet From The NORTH Line and 1724 Feet From The WEST Line

Section 06 Township 29N Range 19E NMPM COLFAX County

10. Date Spudded 04/30/00 10. Date T.D. Reached 05/01/00 11. Date Compl. (Ready to Prod.) 08/30/00 12. Elevations (DF& R(B. RT, GR, etc.) 8095' 13. Elev. Casinghead 8095'

15. Total Depth 2540' 16. Plug Back T.D. 2525' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 19. Rotary Tools 0 - TD 20. Cable Tools None

19. Producing Interval(s), of this completion - Top, Bottom, Name 2219' - 2457' Vermejo Coals 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run Cement Bond Gamma Ray, Compensated Density, 21. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23 #	338'	11"	100 sx.	None
5 1/2"	17 #	2524'	7 7/8"	275 sx.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	2393'	N/A

26. Perforation record (interval, size, and number)
2219' - 2227', 2411' - 2415', 2422' - 2460', 2444' - 2448', 2451' - 2457', (All 4 SPF)

Vermejo Coals

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
2219' - 2457' 145,000 # s 12/20 sand

28. PRODUCTION

Date First Production 10/15/00 Production Method (Flowing, gas lift, pumping - Size and type pump) 30-N-095 pc pump Well Status (Prod. or Shut-in) Prod.
Date of Test 09/20/00 Hours Tested 24 Hours Choke Size Full 2" Prod'n For Test Period N/A Oil - Bbl N/A Gas - MCF 17 Water - Bbl. 21 Gas - Oil Ratio N/A
Flow Tubing Press. 0 Casing Pressure 5 Calculated 24-Hour Rate N/A Oil - Bbl. N/A Gas - MCF 17 Water - Bbl. 21 Oil Gravity - API - (Corr.) N/A

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold, used for fuel
30. List Attachments

Test Witnessed By: Larry Casey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature *Ruth Luksich* Printed Name Ruth Luksich Title Sr. Field Administrative Spec. Date: 10/23/00

