

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.	30-007-20183 4
5. Indicate Type of Lease	STATE ☐ FEE ☒
State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER X Coal Bed Methane	7. Lease Name or Unit Agreement Name VPR 'B'
b. Type of Completion: NEW WORK PLUG DIFF. RESVR OTHER X WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESVR ☐ OTHER ☐	8. Well No. 04
2. Name of Operator EL PASO ENERGY - RATON, L.L.C.	9. Pool name or Wildcat Van Bremmer Canyon - Vermejo Gas
3. Address of Operator PO BOX 190, RATON, NEW MEXICO 87740	

4. Well Location Unit Letter H : 1834 Feet From The NORTH Line and 1077 Feet From The EAST Line Section 06 Township 29N Range 19E NMPM COLFAX County					
10. Date Spudded 04/28/00	10. Date T.D. Reached 04/29/00	11. Date Compl. (Ready to Prod.) 08/15/00	12. Elevations (DF& R(B. RT, GR, etc.) 7991'	13. Elev. Casinghead 7991'	
15. Total Depth 2420'	16. Plug Back T.D. 2368'	17. If Multiple Compl. How Many Zones? 	18. Intervals Drilled By 	Rotary Tools 0 - TD	Cable Tools None
19. Producing Interval(s), of this completion - Top, Bottom, Name 2080' - 2344' Vermejo Coals					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run Compensated Density Single Induction, Vermejo Coals			22. Was Well Cored No		

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	334'	11"	115 sx.	None
5 1/2"	15.5#	2398'	7 7/8"	250 sx.	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2261'	N/A

26. Perforation record (interval, size, and number) 2080' - 2084', 2105' - 2109', (All 4 SPF) 2156' - 2160', 2177' - 2181', 2213' - 2217' (All 4 SPF) 2296' - 2300', 2340' - 2344' (All 4 SPF) Vermejo Coals	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 2080' - 2344' AMOUNT AND KIND MATERIAL USED 50,000# 20/40 sand 163,000 # 12/20 sand
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28. PRODUCTION

Date First Production 10/15/00		Production Method (Flowing, gas lift, pumping - Size and type pump) 30-N-095 pc pump			Well Status (Prod. or Shut-in) Prod.		
Date of Test 09/20/00	Hours Tested 24 Hours	Choke Size Full 2"	Prod'n For Test Period N/A	Oil - Bbl N/A	Gas - MCF TSTM	Water - Bbl. 10	Gas - Oil Ratio N/A
Flow Tubing Press.	Casing Pressure 5	Calculated 24-Hour Rate	Oil - Bbl. N/A	Gas - MCF TSTM	Water - Bbl. 10	Oil Gravity - API - (Corr.) N/a	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel	Test Witnessed By: Larry Casey
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature	Ruth Luksich	Printed Name	Ruth Luksich	Title	Sr. Field Administrative Spe	Date:	10/24/00
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This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo
T. Salt	T. Strawn	T. Kirtland-Fruitland
B. Salt	T. Atoka	T. Pictured Cliffs
T. Yates	T. Miss	T. Cliff House
T. 7 Rivers	T. Devonian	T. Menefee
T. Queen	T. Silurian	T. Point Lookout
T. Grayburg	T. Montoya	T. Mancos
T. San Andres	T. Simpson	T. Gallup
T. Glorieta	T. McKee	Base Greenhorn
T. Paddock	T. Ellenburger	T. Dakota
T. Blinberry	T. Gr. Wash	T. Morrison
T. Tubb	T. Delaware Sand	T. Todilto
T. Drinkard	T. Bone Springs	T. Entrada
T. Abo	T.	T. Wingate
T. Wolfcamp	T.	T. Chinle
T. Penn	T.	T. Permian
T. Cisco (Bough C)	T.	T. Penn "A"
T. Penn	T.	T.
T. Anhy	T.	T.
T. Salt	T.	T.
B. Salt	T.	T.
T. Yates	T.	T.
T. 7 Rivers	T.	T.
T. Queen	T.	T.
T. Grayburg	T.	T.
T. San Andres	T.	T.
T. Glorieta	T.	T.
T. Paddock	T.	T.
T. Blinberry	T.	T.
T. Tubb	T.	T.
T. Drinkard	T.	T.
T. Abo	T.	T.
T. Wolfcamp	T.	T.
T. Penn	T.	T.
T. Cisco (Bough C)	T.	T.

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

LITHOLOGY RECORD

(Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
From	To	Thickness In Feet	