

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-007-20185

5. Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER X Coal Bed Methane
b. Type of Completion:
NEW WORK PLUG DIFF. RESVR OTHER
X WEL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESVR ☐

7. Lease Name or Unit Agreement Name

VPR 'B'

2. Name of Operator
EL PASO ENERGY - RATON, L.L.C.

8. Well No. 05

3. Address of Operator
PO BOX 190, RATON, NEW MEXICO 87740

9. Pool name or Wildcat
Van Bremmer Canyon - Vermejo Gas

4. Well Location

Unit Letter K : 1615 Feet From The SOUTH Line and 1403 Feet From The WEST Line

Section 35 Township 30N Range 18E NMPM COLFAX County

10. Date Spudded 05/03/00 10. Date T.D. Reached 05/04/00 11. Date Compl. (Ready to Prod.) 08/16/00 12. Elevations (DF& R(B. RT, GR. etc.) 8290' 13. Elev. Casinghead 8290'

15. Total Depth 2750' 16. Plug Back T.D. 2700' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 0 - TD 19. Rotary Tools Cable Tools NONE

19. Producing Interval(s), of this completion - Top, Bottom, Name

20. Was Directional Survey Made

2414' - 2678' Vermejo Coals

NO

21. Type Electric and Other Logs Run
Density Log, Induction Log, CBL

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 #	336'	11"	110 sx.	None
5 1/2"	17 #	2425'	7 7/8"	275 sx.	

24. LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2628'	N/A

26. Perforation record (interval, size, and number)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2414' - 2678'	45,000# 20/40 sand
	185,000 12/20 sand

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
10/15/00		30-N-095 pc pump			Prod.		
Date of Test	Hours Tested	Choke Size	Prod'n For	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
09/20/00	24 Hours	Full 2"	Test Period	N/A	96	100	N/A
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
0	5 psi		N/A	96	100	N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By:

Sold, used for fuel

Larry Casey

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature R. J. Subach

Printed
Name Ruth Luksich

Title Sr. Field Administrative Specialist Date 10/24/00

