

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.	30-007-20188
5. Indicate Type of Lease STATE ☐ FEE ☒	
State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☒ Coal Bed Methane				7. Lease Name or Unit Agreement Name VPR 'B'	
b. Type of Completion: NEW WORK PLUG BACK DIFF. RESVR OTHER X WEL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESVR ☐ OTHER					
2. Name of Operator EL PASO ENERGY - RATON, L.L.C.				8. Well No. 08	
3. Address of Operator PO BOX 190, RATON, NEW MEXICO 87740				9. Pool name or Wildcat Van Bremmer Canyon - Vermejo Gas	
4. Well Location Unit Letter <u>K</u> : <u>1529</u> Feet From The <u>SOUTH</u> Line and <u>1592</u> Feet From The <u>WEST</u> Line Section <u>31</u> Township <u>30N</u> Range <u>19E</u> NMPM COLFAX County					
10. Date Spudded 04/28/00	10. Date T.D. Reached 04/29/00	11. Date Compl. (Ready to Prod.) 08/16/00	12. Elevations (DF& R(B. RT, GR, etc.) 8061'	13. Elev. Casinghead 8061'	
15. Total Depth 2450'		16. Plug Back T.D. 2428'	17. If Multiple Compl. How Many Zones? 	18. Intervals Drilled By Rotary Tools 0 - TD	Cable Tools None
19. Producing Interval(s), of this completion - Top, Bottom, Name 2174' - 2356' Vermejo Coals				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run Density Log, Induction Log, CBL				22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	337'	11"	100 sx.	None
5 1/2"	15.50#	2436'	7 7/8"	325 sx.	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2326'	N/A
26. Perforation record (interval, size, and number) 2174' - 2179', 2183' - 2187', 2227' - 2231'; (All 4 SPF) 2277' - 2281', 2338' - 2342', 2350' - 2356' (All 4 SPF) Vermejo Coals				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 2174' - 2356' AMOUNT AND KIND MATERIAL USED 36,500# 20/40 sand 190,000# 12/20 sand			

28. PRODUCTION							
Date First Production 08/16/00		Production Method (Flowing, gas lift, pumping - Size and type pump) 30-N-095 pc pump			Well Status (Prod. or Shut-in) Prod.		
Date of Test 09/20/00	Hours Tested 24 Hours	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 253	Water - Bbl. 104	Gas - Oil Ratio N/A
Flow Tubing Press.	Casing Pressure 60	Calculated 24- Hour Rate	Oil - Bbl. N/A	Gas - MCF 253	Water - Bbl. 104	Oil Gravity - API - (Corr.) N/A	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel						Test Witnessed By: Larry Casey	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Ruth Luksich Printed Name Ruth Luksich Title Sr. Field Administrative Spec Date: 10/25/00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

OIL OR GAS SANDS OR ZONES	
T. Penn. "B"	T. Ojo Alamo
T. Penn. "C"	T. Kirtland-Fruitland
T. Penn. "D"	T. Pictured Cliffs
T. Leadville	T. Cliff House
T. Madison	T. Menefee
T. Elbert	T. Point Lookout
T. McCracken	T. Mancos
T. Ignacio Ortiz	T. Gallup
T. Granite	Base Greenhorn
T. Raton: surface - 676'	T. Dakota
T. Vermejo - 2130' - 2410'	T. Morrison
T. Trinidad - 2410'	T. Todillo
T. Entrada	T. Wingate
T. Chinle	T. Permian
T. Penn. "A"	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD

(Attach additional sheet if necessary)

From	To	Thickness Injct	Lithology

From	To	Thickness In Feet	Lithology