

Submit To Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-105  
Revised March 25, 1999

WELL API NO. 30-007-20191

5. Indicate Type of Lease  
STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☒ Coal Bed Methane

b. Type of Completion:  
NEW WORK PLUG DIFF. RESVR OTHER  
X WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESVR ☐ OTHER

2. Name of Operator  
EL PASO ENERGY - RATON, L.L.C.

7. Lease Name or Unit Agreement Name

VPR 'B'

8. Well No. 16

3. Address of Operator  
PO BOX 190, RATON, NEW MEXICO 87740

9. Pool name or Wildcat  
Van Bremmer Canyon - Vermejo Gas

4. Well Location

Unit Letter E : 2125 Feet From The NORTH Line and 960 Feet From The WEST Line

Section 36 Township 30N Range 18E NMPM COLFAX County

10. Date Spudded 05/03/00 10. Date T.D. Reached 05/04/00 11. Date Compl. (Ready to Prod.) 08/19/00 12. Elevations (DF& R(B. RT, GR, etc.) 8118' 13. Elev. Casinghead 8118'

15. Total Depth 2570' 16. Plug Back T.D. 2544' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 19. Rotary Tools 0 - TD 20. Cable Tools None

19. Producing Interval(s), of this completion - Top, Bottom, Name 2552' - 2486' Vermejo Coals 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run Density Log, Induction Log, CBL 22. Was Well Cored 23. No

23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 8 5/8"      | 23#            | 335'      | 11"       | 100 sx.          | None          |
| 5 1/2"      | 17#            | 2554'     | 7 7/8"    | 400 sx.          |               |
|             |                |           |           |                  |               |
|             |                |           |           |                  |               |
|             |                |           |           |                  |               |

| 24. LINER RECORD |     |        |              | 25. TUBING RECORD |        |           |            |
|------------------|-----|--------|--------------|-------------------|--------|-----------|------------|
| SIZE             | TOP | BOTTOM | SACKS CEMENT | SCREEN            | SIZE   | DEPTH SET | PACKER SET |
|                  |     |        |              |                   | 2 7/8" | 2462'     | N/A        |
|                  |     |        |              |                   |        |           |            |
|                  |     |        |              |                   |        |           |            |

26. Perforation record (interval, size, and number)  
2252'-2256', 2264'-2268', 2303'-2307', All (4SPF)  
2417'-2421', 2430'-2434', 2476'-2480', 2482'-2486' All (4SPF)  
Vermejo Coals

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
2252'- 2486' 52,000# 20/40 Sand  
150,000# 12/20 Sand

PRODUCTION

28. Date First Production 10/15/00 Production Method (Flowing, gas lift, pumping - Size and type pump) 30-N-095 pc pump Well Status (Prod. or Shut-in) Prod.

| Date of Test         | Hours Tested      | Choke Size              | Prod'n For     | Oil - Bbl    | Gas - MCF        | Water - Bbl.                    | Gas - Oil Ratio |
|----------------------|-------------------|-------------------------|----------------|--------------|------------------|---------------------------------|-----------------|
| 09/20/00             | 24 Hours          | Full 2"                 | Test Period    | N/A          | 78               | 119                             | N/A             |
| Flow Tubing Press. 0 | Casing Pressure 7 | Calculated 24-Hour Rate | Oil - Bbl. N/A | Gas - MCF 78 | Water - Bbl. 119 | Oil Gravity - API - (Corr.) N/A |                 |

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By: Larry Casey

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed

Title Sr. Field Administrative Spec Date 10/26/00

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

|                    |                  |
|--------------------|------------------|
| T. Anhy            | T. Canyon        |
| T. Salt            | T. Strawn        |
| B. Salt            | T. Atoka         |
| T. Yates           | T. Miss          |
| T. 7 Rivers        | T. Devonian      |
| T. Queen           | T. Silurian      |
| T. Grayburg        | T. Montoya       |
| T. San Andres      | T. Simpson       |
| T. Glorieta        | T. McKee         |
| T. Paddock         | T. Ellenburger   |
| T. Blinberry       | T. Gr. Wash      |
| T. Tubb            | T. Delaware Sand |
| T. Drinkard        | T. Bone Springs  |
| T. Abo             | T.               |
| T. Wolfcamp        | T.               |
| T. Penn            | T.               |
| T. Cisco (Bough C) | T.               |

|              |              |              |              |            |           |              |                  |            |                           |                            |                     |            |            |           |            |             |
|--------------|--------------|--------------|--------------|------------|-----------|--------------|------------------|------------|---------------------------|----------------------------|---------------------|------------|------------|-----------|------------|-------------|
| T. Penn. "B" | T. Penn. "C" | T. Penn. "D" | T. Leadville | T. Madison | T. Elbert | T. McCracken | T. Ignacio Ozite | T. Granite | T. Raton - Surface - 774' | T. Vermijo - 2190' - 2498' | T. Trinidad - 2498' | T. Entrada | T. Wingate | T. Chinle | T. Permian | T. Penn "A" |
|--------------|--------------|--------------|--------------|------------|-----------|--------------|------------------|------------|---------------------------|----------------------------|---------------------|------------|------------|-----------|------------|-------------|

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

|             |    |      |
|-------------|----|------|
| No. 1, from | to | feet |
| No. 2, from | to | feet |
| No. 3, from | to | feet |

LITHOLOGY RECORD (Attach additional sheet if necessary)

[illegible]