

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-007-20204

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name VPR 1A
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Well No. 44
2. Name of Operator EL PASO ENERGY RATON, L.L.C.		9. Pool name or Wildcat Stubblefield Canyon Raton - Vermejo Gas
3. Address of Operator P.O. BOX 190, RATON, NEW MEXICO 87740		

4. Well Location Unit Letter <u>O</u> <u>1276'</u> Feet From The <u>South</u> Line and <u>1436'</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>32N</u> Range <u>20E</u> NMPM Colfax County					
10. Date Spudded 02/08/01	11. Date T.D. Reached 02/11/01	12. Date Compl. (Ready to Prod.) 04/20/01	13. Elevations (DF& R(B, RT, GR, etc.) 8108' (GL)	14. Elev. Casinghead 8108'	
15. Total Depth 2465'	16. Plug Back T.D. 2385'	17. If Multiple Compl. How Many Zones? 	18. Intervals Drilled By 0 - TD	Rotary Tools 	Cable Tools NONE
19. Producing Interval(s), of this completion - Top, Bottom, Name 1219' - 2234' Vermejo Coals				20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run Sector Bond Log, Array Induction, Compensated Neutron, Litho Density Log			21. Was Well Cored No		

23. CASING RECORD (Report all strings set in well)					
CASING SIZE 8 5/8"	WEIGHT LB/FT. 23	DEPTH SET 327'	HOLE SIZE 11"	CEMENTING RECORD 100 sx.	AMOUNT PULLED NONE
5 1/2"	15.5	2388'	7 7/8"	375 sx.	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2277'	No
26. Perforation record (interval, size, and number) 2214'-2216', 2221'-2223', 2226'-2229', 2232'-2234' Shot 4 SPF 32 holes 2030'-2032', 2104'-2106' Shot 4 SPF 16 holes 1742'-1744' Shot 4 SPF 8 holes Vermejo Coals 1219'-1221', 1224'-1226', 1269'-1271', 1306'-1308' Shot 4 SPF 32 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1219' - 2234' 50,000 lbs 20/40 mesh sand 75,000 lbs 12/20 mesh sand			

28. PRODUCTION							
28a. Date First Production 04-22-01		28b. Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w 095 PC Pump. Flowing gas up 5 1/2" Casing.			28c. Well Status (Prod. or Shut-in) Prod.		
Date of Test 04-22-01	Hours Tested 24 hrs	Choke Size Full 2"	Prod'n For Test Period 	Oil - Bbl N/A	Gas - MCF 32	Water - Bbl 158	Gas - Oil Ratio N/A
Flow Tubing Loss	Casing Pressure 40 psi	Calculated 24-Hour Rate	Oil - Bbl N/A	Gas - MCF 32	Water - Bbl 158	Oil Gravity - API - (Corr.) N/A	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel						Test Witnessed By: Mike Potter	

30. List Attachments			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
Signature: <u>William Ordemann</u>	Printed: <u>William Ordemann</u>	Title: <u>Engineer</u>	Date: <u> </u>

