

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. <b>30-007-20194</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: <b>VPR 'A</b>
8. Well No. <b>44</b>
9. Pool name or Wildcat Stubblefield Canyon Raton-Vermejo Gas

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Coalbed Methane	7. Lease Name or Unit Agreement Name: <b>VPR 'A</b>
2. Name of Operator <b>EL PASO ENERGY RATON, L.L.C.</b>	8. Well No. <b>44</b>
3. Address of Operator P.O. Box 190, Raton, NM 87740	9. Pool name or Wildcat Stubblefield Canyon Raton-Vermejo Gas
4. Well Location Unit Letter <b>O</b> : <b>1270'</b> feet from the <b>South</b> line and <b>1430'</b> feet from the <b>East</b> line Section <b>32</b> Township <b>32N</b> Range <b>20E</b> NMPM COLFAX County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>8108' GL</b>	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	COMPLETION <input checked="" type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/04/01 Patterson ran Sector Bond Log - PBTD to 2385'. TOC @ surface.  
04/09/01 Patterson perf'd 1<sup>st</sup> stage - 2214'-2216'; 2221'-2223'; 2226'-2229'; 2232'-2234'  
Maverick frac'd 1<sup>st</sup> stage - 70 quality nitrogen foam with 21,000 lbs. 20/40 and 43,000 lbs of 12/20 mesh sand pumped at 16 bpm w/ATP of 714 psi. and ISIP 209 psi.  
Patterson perf'd 2<sup>nd</sup> stage - 2030'-2032'; 2104'-2106'  
Maverick frac'd 2<sup>nd</sup> stage - 10 gals of 28% HCL acid across the perfs with no success.  
Patterson perf'd 3<sup>rd</sup> stage - 1742'-1744'  
Maverick frac'd 3<sup>rd</sup> stage - 70 quality nitrogen foam with 13,000 lbs 20/40 mesh sand pumped at 18 bpm w/ATP of 2127 psi. and ISIP 920 psi.  
04/10/01 Patterson perf'd 4<sup>th</sup> stage - 1219'-1221'; 1224'-1226'; 1269'-1271'; 1306'-1308'  
Maverick frac'd 4<sup>th</sup> stage - 70 quality nitrogen foam with 16,000 lbs of 20/40 mesh sand and 32,000 lbs of 12/20 mesh sand pumped at 16 bpm w/ATP of 734 psi. and ISIP 580 psi.  
Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William M. Ordemann TITLE Engineer DATE 04/20/01  
Type or print name William M. Ordemann Telephone No. (505) 445-6724

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 4/23/2001  
Conditions of approval, if any: