

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.
30-007-20195
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name:  VPR 'A
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Coalbed Methane		
2. Name of Operator EL PASO ENERGY RATON, L.L.C.	8. Well No.	45
3. Address of Operator P.O. Box 190, Raton, NM 87740	9. Pool name or Wildcat	
4. Well Location  Unit Letter <u>B</u> : <u>1300'</u> feet from the <u>North</u> line and <u>1533'</u> feet from the <u>East</u> line  Section <u>32</u> Township <u>32N</u> Range <u>20E</u> NMPM COLFAX County		
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8174' (GL)		

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/11/01: Spud @ 4:00 PM, 02/10/01. Drill 11" surface hole to 330'. Run 16 jts. of 8-5/8" 23 ppf to 321'. Halliburton mixed and pumped 100 sx 14 lb/gal Midcon II PP with 6% salt, 5#/sx gilsonite & 0.3% versaset. Circulate 6 bbls cement to surface. WOC 8 hrs.

02/12/01: Test surface csg to 500 psi for 30 minutes. Drill 7 7/8" hole from 330'-2545'. RU Schlumberger & log.

02/13/01: MIRU Leed. Run 58jts. of 5 1/2", 15.5 ppf to 2451'. MIRU Halliburton. Mix and pump 20 bbl gelled water with 5 lb/bbl BaraCarb, 5 lb/bbl Magma Fiber followed by 350 sx 12.5 lb/gal Midcon II PP, 6% salt, 2 lb/sx Granulite TR 1/4, 5 lb/sx Gilsontite, 0.3% Versaset & 0.3% Super CBL. Plug down @ 1:12 PM 02/12/01 with 1300 psi. Circulated 17 bbls cement to surface.

03/09/01 MIRU Patterson Wireline. Ran Sector Bond Log from surface to 2545'. Top of Cement at surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William M. Ordemann TITLE Engineer DATE 03/21/01

Type or print name William M. Ordemann Telephone No. (505) 445-6724

(This space for State use)

APPROVED BY R. E. Johnson TITLE DISTRICT SUPERVISOR DATE 3/23/01  
Conditions of approval, if any: