

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-007-20197

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____

7. Lease Name or Unit Agreement Name

VPR 'A

b. Type of Completion:
NEW ☒ WORK ☐
WELL OVER ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐
RESVR. OTHER

8. Well No.

47

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

P.O. BOX 190, RATON, NEW MEXICO 87740

9. Pool name or Wildcat

Stubblefield Canyon Raton - Vermejo Gas

4. Well Location

Unit Letter P 745' Feet From The South Line and 961' Feet From The East Line

Section 28 Township 32N Range 20E NMPM Colfax County

10. Date Spudded 02/05/01	11. Date T.D. Reached 02/06/01	12. Date Compl. (Ready to Prod.) 04/23/01	13. Elevations (DF& R(B, RT, GR, etc.) 8062' (GL)	14. Elev. Casinghead 8062'
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15. Total Depth 2410'	16. Plug Back T.D. 2342'	17. If Multiple Compl. How Many Zones? 0	18. Intervals Drilled By 0 - TD	Rotary Tools NONE	Cable Tools NONE
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19. Producing Interval(s), of this completion - Top, Bottom, Name

1252' - 2172' Vermejo Coals

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

Sector Bond Log, Array Induction, Compensated Neutron, Litho Density Log

21. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	325'	11"	100 sx.	NONE
5 1/2"	15.5	2344'	7 7/8"	318 sx.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	2239'	No

26. Perforation record (interval, size, and number)
2093'-2095', 2101'-2103', 2149'-2154', 2156'-2158', 2161'-2164', 2169'-2172'
Shot 4 SPF - 68 holes
1977'-1979', 1990'-1993' Shot 4 SPF - 20 holes Vermejo Coals
1252'-1254', 1271'-1273', 1321'-1323' Shot 4 SPF - 24 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1252' - 2172'	63,000 lbs 20/40 mesh sand
	129,000 lbs 12/20 mesh sand

28. PRODUCTION

Date First Production 04/28/01	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w 095 PC Pump. Flowing gas up 5 1/2" Casing	Well Status (Prod. or Shut-in) Prod
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Date of Test 04/28/01	Hours Tested 24 hrs.	Choke Size Full 2"	Prod'n Per Test Period N/A	Oil - Bbl N/A	Gas - MCF 80	Water - Bbl 190	Gas - Oil Ratio N/A
Flow Tubing Press.	Casing Pressure 100 psi	Calculated 24-Hour Rate	Oil - Bbl N/A	Gas - MCF 80	Water - Bbl 190	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold, used for fuel.

Test Witnessed By:

Mike Potter

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature:  Printed: William Ordemann Title: Engineer Date: 05/09/01

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

OIL OR GAS SANDS
OR ZONES

No. 3, from	to
No. 4, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet.
No. 2, from	to	feet.
No. 3, from	to	feet.

LITHOLOGY RECORD

(Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology