

Submit 3 Copies To Appropriate District  
Office  
**District I**  
1625 N. French Dr., Hobbs, NM 87240  
**District II**  
811 South First, Artesia, NM 87210  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
**District IV**  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.	30-007-20198
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name:	VPR 'A
8. Well No.	48
9. Pool name or Wildcat	Stubblefield Canyon Raton-Vermejo Gas

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☐ Other X Coalbed Methane

2. Name of Operator  
EL PASO ENERGY RATON, L.L.C.

3. Address of Operator  
P.O. Box 190, Raton, NM 87740

4. Well Location  
Unit Letter L: 1401' feet from the South line and 1273' feet from the West line  
Section 27 Township 32N Range 20E NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
7919' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: COMPLETION ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

04/10/01 Patterson ran Sector Bond Log - PBTD to 2227'. TOC @ surface.  
04/12/01 Patterson perf'd 1<sup>st</sup> stage - 2023'-2029'; 2034'-2036'; 2041'-2043'; 2046'-2049'  
Maverick frac'd 1<sup>st</sup> stage - 70 quality nitrogen foam with 104,000 lbs 16/30 mesh sand pumped at 21 bpm w/ATP of 1,130 psi and 569 ISIP.  
04/13/01 Patterson perf'd 2<sup>nd</sup> stage - 1838'-1840'; 1857'-1860'  
Maverick frac'd 2<sup>nd</sup> stage - 70 quality nitrogen foam with 2,300 lbs 16/30 mesh sand and pumped at 16 bpm w/ATP of 2,051 psi and 2,890 ISIP.  
Patterson perf'd 3<sup>rd</sup> stage - 1128'-1130'; 1157'-1159'; 1197'-1199'  
Maverick frac'd 3<sup>rd</sup> stage - 350 gals 7 1/2% HCL acid, dropped 36 BioBalls, 70 quality nitrogen foam with 41,800 lbs 16/30 Mesh sand and pumped at 16-18-20 bpm w/ATP of 1,003 psi and 560 ISIP.  
Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William M. Ordemann TITLE Engineer DATE 04/20/01  
Type or print name William M. Ordemann Telephone No. (505) 445-6724

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 4/23/2001  
Conditions of approval, if any: