

Submit to Appropriate District Office
State - 6 copies
County - 5 copies
District I
N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-007-20199
5. Indicate Type of Lease STATE ☐ FEE ☒
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name VPR 'A'
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____	

2. Name of Operator EL PASO ENERGY RATON, L.L.C.	8. Well No. 49
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3. Address of Operator P.O. Box 190, Raton, New Mexico 87740	9. Pool name or Wildcat Hubble Field Cuyar Raton - Vermejo
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4. Well Location Unit Letter _____ L: 1563' _____ Feet From The South _____ Line and _____ 705' _____ Feet From The _____ East _____ Line
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Section 27	Township 32N	Range 20E	NMPM	Colfax County
10. Date Spudded 01/19/01	11. Date T.D. Reached 2315'	12. Date Compl. (Ready to Prod.) 02/26/01	13. Elevations (DF& R(B, RT, GR, etc.) 7929' (GL)	14. Elev. Casinghead 7929' (GL)

15. Total Depth 2315'	16. Plug Back T.D. 2262'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By 0-TD	Rotary Tools 0-TD	Cable Tools NONE
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19. Producing Interval(s), of this completion - Top, Bottom, Name 1137'-1263'; 1625'-1705'; 1879'-1895'; 1983'-2041'; 2069'-2086' Vermejo	20. Was Directional Survey Made NO
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21. Type Electric and Other Logs Run Lithology Density, Array Induction, Sector Bond Log, Platform Express Microlog	21. Was Well Cored NO
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23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT L.B./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	325'	11"	100 sx.	NONE
5 1/2"	15.5#	2011'	7 7/8"	271 sx.	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2220"	N/A

Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
169'-2071' (2") 4 SPF 08 holes		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
173'-2077' (4") 4 SPF 16 holes	1983'-1985'; 2004'-2006'; 2039'-2041'	1137'-2086'	86,000 # 20/40 Sand
184'-2086' (2") 4 SPF 08 holes	1879'-1881'; 1891'-1895'		248,000# 12/20 Sand
	All (2") 4SPF		
1137'-1140'; 1168'-1172'; 1210'-1212'; 1232'-1234'; 1260'-1263	Vermejo		

28. PRODUCTION							
Date First Production 03/01/01		Production Method (Flowing, gas lift, pumping - Size and type pump Pumping water up 2 7/8" tubing with 095 PC Pump. Flowing gas up 5 1/2" Casing.			Well Status (Prod. or Shut-in) Producing.		
Date of Test 02/28/01	Hours Tested 24 hrs.	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 32	Water - Bbl. 206	Gas - Oil Ratio N/A
Flow Tubing Press.	Casing Pressure 15	Calculated 24-Hour Rate	Oil - Bbl. N/A	Gas - MCF 32	Water - Bbl. 206	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel	Test Witnessed By: Mike Potter
30. List Attachments	

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature <i>Ruth Luksich</i>	Printed Name Ruth Luksich	Title Sr. Field Admin.	Date: 03/02/01
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