

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.

30-007-20200

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR 'A

8. Well No. 50

9. Pool name or Wildcat  
Stubblefield Canyon Raton-Vermejo  
Gas

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other ☒ Coalbed Methane

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

P.O. Box 190, Raton, NM 87740

4. Well Location

Unit Letter C : 935' feet from the North line and 2257' feet from the West line  
Section 27 Township 32N Range 20E NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
8023' (GL)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: COMPLETION ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/13/01: Patterson ran Sector Bond Log - PBDT to 2360'. TOC @ surface.

03/24/01: Patterson perf'd 1<sup>st</sup> stage - 2195' - 2197'; 2201' - 2205'; 2212' - 2214'

Maverick frac'd 1<sup>st</sup> stage - 70 quality nitrogen foam with 19,000 lbs. 20/40 and 37,000 lbs. 12/20 mesh sand pumped at 16 bpm w/ATP of 695 psi.

03/26/01 Patterson perf'd 2<sup>nd</sup> stage - 2111' - 2114'; 2135' - 2136'; 2155' - 2158'; 2164' - 2165

Maverick frac'd 2<sup>nd</sup> stage - 70 quality nitrogen foam with 21,000 lbs 20/40 mesh sand and 43,000 lbs. 12/20 mesh sand pumped at 18 bpm w/ATP of 1043 psi.

Patterson perf'd 3<sup>rd</sup> stage - 1983' - 1986'

Maverick frac'd 3<sup>rd</sup> stage - 1000 gals 7 1/2% HCL acid with 1,000 lbs 20/40 mesh sand. Flushed the job.

Patterson perf'd 4<sup>th</sup> stage - 1752' - 1753'; 1805' - 1806'; 1848' - 1849'

Maverick frac'd 4<sup>th</sup> stage - 420 gals of 7 1/2% HCL acid; 18 BioBalls; 70 quality nitrogen foam with 8,000 lbs 20/40 mesh sand and 15,000 lbs of 12/20 mesh sand pumped at 15 bpm w/ATP of 1666 psi.

Patterson perf'd 5<sup>th</sup> stage - 1307' - 1310'; 1328' - 1330'; 1361' - 1364'

Maverick frac'd 5<sup>th</sup> stage - 70 quality nitrogen foam with 21,000 lbs of 20/40 mesh sand and 43,000 lbs of 12/20 mesh sand pumped at 16 bpm w/ATP of 980 psi.

03/27/01 Patterson perf'd 6<sup>th</sup> stage - 1228' - 1232'; 1257' - 1260'

Maverick frac'd 6<sup>th</sup> stage - 70 quality nitrogen foam with 19,000 lbs of 20/40 mesh sand and 37,000 lbs of 12/20 mesh sand pumped at 16 bpm w/ATP of 911 psi.

Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William M. Ordemann TITLE Engineer DATE 04/09/01

Type or print name William M. Ordemann Telephone No. (505) 445-6724

(This space for State use)

APPROVED BY R. E. [Signature] TITLE DISTRICT SUPERVISOR DATE 4/12/2001

Conditions of approval, if any: