Office	o reppropriate isistifici		f New M			Form C-103
District I	, Hobbs, NM 87240	Energy, Mineral	s and Nat	ural Resources	WELL API NO.	Revised March 25, 1999
District II		OIL CONGED	VATION	I DIMICION	į.	30-007-20200
811 South First, Artesia, NM 87210  District III  2040 South Pacheco					5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410					STATE 🗆 FEE 🔳	
District IV 2040 South Pacheco	o, Santa Fe, NM 87505	Santa 1	e, mivi o	17303	6. State Oil & (	Gas Lease No.
		CES AND REPORTS (	N WELL	C	7 1	TT 1.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					7. Lease Name o	r Unit Agreement Name:
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)						VPR 'A
1. Type of Wel	1:					VIII /
Oil Well Gas Well Other X Coalbed Methane						
2. Name of Operator					8. Well No.	50
EL PASO ENERGY RATON, L.L.C.  3. Address of Operator					9. Pool name or	W/:1.44
P.O. Box 190, Raton, NM 87740					9. Poor name or	wildcat
4. Well Locat						
I Init I	attar C :	0251 foot from the NI		1 2257	. 6	
OIII Le	:tteiC_:	_935' feet from the _No	ortn IIn	ie and _2257'f	eet from theWest	line
Section	n 27	Township	32N	Range 20E	NMPM CO	OLFAX County
		10. Elevation (Show			c.)	n Bryten i di
	11 Charles	annonviota Day to L	8023' (C		D	
P	II. Check A	ppropriate Box to Ir	idicate N	1	-	
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WOR					SEQUENT RE	PORT OF: ALTERING CASING
		. 200711127127111201	`	TREMEDIAE WOT		ALTENING CASING L
TEMPORARILY	ABANDON	CHANGE PLANS		COMMENCE DR	ILLING OPNS.	PLUG AND
PULL OR ALTER CASING  MULTIPLE  CASING TEST A					ND 🗇	ABANDONMENT
		COMPLETION		CEMENT JOB		
OTHER:				OTHER:		
12. Describe p of starting a or recompil	any proposed work).	d operations. (Clearly s SEE RULE 1103. For	state all pe	rtinent details, and	give pertinent dates, h wellbore diagram	including estimated date of proposed completion
01/29/01:	Snud @ 6:00 PM	01/28/01 Drill 11" eu	ırface hole	to 330' Run 16 ite	of 8 5/8" 22 nnfto	. 2242 Hallihuntan missad
01/2//01.	Spud @ 6:00 PM, 01/28/01. Drill 11" surface hole to 330'. Run 16 jts. of 8-5/8" 23 ppf to 324'. Halliburton mixed and pumped 100 sx 14 lb/gal Midcon II PP with 6% salt, 5#/sx gilsonite & 0.3% versaset. Circulate 6 bbls cement to surface. WOC 8 hrs.					
01/30/01:	Test surface csg to 500 psi for 30 minutes. Drill 7 7/8" hole from 330'-2415'. RU Schlumberger & log.					
01/31/01:	MIRU Leed. Run 57 jts. of 5 ½", 15.5 ppf to 2369". MIRU Halliburton. Mix and pump 20 bbl gelled water with 5 lb/bbl BaraCarb, 5 lb/bbl Magma Fiber followed by 338 sx 12.5 lb/gal Midcon II PP, 6% salt, 2 lb/sx Granulite TR ¼, 5 lb/sx Gilsonite, 0.3% Versaset & 0.3% Super CBL. Plug down @ 12:39 PM 01/30/01 with 1250 psi. Circulated 8 bbls cement to surface.					
02/13/01:	MIRU Patterson V	Vireline. Ran Sector Bo	ond Log fro	om surface to 2354°	Top of Cement @	surface
					. Top of cement (ii)	Juliace.
I hereby certify	that the information	above is true and comp	lete to the	best of my knowled	ge and belief.	
SIGNATURE	William 1	1 Orden	_TITLE_	Engineer	D	ATE 02/15/01
Type or print na	ime William M.	Ordemann			Telephone No.	(505) 445-6724
(This space for S		20()				
	/ 1/2			DISTRICT	IDED\ARGINE	DATE 2/19/200
APPPROVED E Conditions of ap		with	_TITLE_		WI Im St. V. Add Action	DATE 2/17/200