

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-007-20201

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____

7. Lease Name or Unit Agreement Name

VPR 'A

b. Type of Completion:
NEW ☒ WORK ☐
WELL OVER ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐
RESVR. OTHER

2. Name of Operator

8. Well No.

51

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

9. Pool name or Wildcat

P.O. BOX 190, RATON, NEW MEXICO 87740

4. Well Location

Unit Letter A 623' Feet From The North Line and 1240' Feet From The East Line

Section 27 Township 32N Range 20E NMPM Colfax County

10. Date Spudded 01-21-01 11. Date T.D. Reached 01-23-01 12. Date Compl. (Ready to Prod.) 04-04-01 13. Elevations (DF& R(B. RT, GR, etc.) 8020' (GL) 14. Elev. Casinghead 8020'

15. Total Depth 2405' 16. Plug Back T.D. 2296' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 0 - TD 19. Producing Interval(s), of this completion - Top, Bottom, Name 987' - 2203' Vermejo Coals 20. Was Directional Survey Made NO

21. Type Electric and Other Logs Run Sector Bond Log, Array Induction, and Compensated Neutron Litho Log 21. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	321'	11"	100 sx.	NONE
5 1/2"	15.5	2336'	7 7/8"	282 sx.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2259'	No

26. Perforation record (interval, size, and number)
2185'-2187'; 2190'-2194'; 2201'-2203' Shot 4 SPF - 32 holes
2117'-2120'; 2138'-2131'; 2149'-2151' Shot 4 SPF - 32 holes Vermejo Coals
1979'-1981'; 1998'-2000' Shot 4 SPF - 20 holes
1746'-1749'; 1790'-1793'; 1845'-1846' Shot 4 SPF - 28 holes
1252'-1256'; 1266'-1270'; 1299'-1301'; 1332'-1334'; 1363'-1366' Shot 4 SPF - 60 holes
1087'-990'; 997'-999'; 1048'-1050' Shot 4 SPF - 28 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

987' - 2203' 130,500 lbs 20/40 mesh sand

230,400 lbs 12/20 mesh sand

PRODUCTION

1. Date First Production 04-11-01		2. Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w 095 PC Pump. Flowing gas up 5 1/2" Casing			3. Well Status (Prod. or Shut-in) Prod.		
Date of Test 04-11-01	Hours Tested 24 hrs	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 41	Water - Bbl 223	Gas - Oil Ratio N/A
Flow Tubing Loss	Casing Pressure 36 psi	Calculated 24-Hour Rate	Oil - Bbl N/A	Gas - MCF 41	Water - Bbl 223	Oil Gravity - API - (Corr.) N/A	

4. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel. 5. Test Witnessed By: Mike Potter

6. List Attachments

7. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.

Signature: William Ordemann Printed: William Ordemann Title: Manager Date: 4/11/01

