

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-007-20202

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐
WELL OVER RESVR. OTHER

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

P.O. BOX 190, RATON, NEW MEXICO 87740

7. Lease Name or Unit Agreement Name

VPR 'A

8. Well No.

52

9. Pool name or Wildcat

Stubblefield Canyon Raton - Vermejo Gas

4. Well Location

Unit Letter O 1205' Feet From The South Line and 1751' Feet From The East Line

Section 21 Township 32N Range 20E NMPM Colfax County

10. Date Spudded <u>02/01/01</u>	11. Date T.D. Reached <u>02/03/01</u>	12. Date Compl. (Ready to Prod.) <u>04/12/01</u>	13. Elevations (DF& R(B. RT, GR, etc.) <u>8085'</u>	14. Elev. Casinghead <u>8085'</u>
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15. Total Depth <u>2485'</u>	16. Plug Back T.D. <u>2411'</u>	17. If Multiple Compl. How Many Zones? 	18. Intervals Drilled By <u>0 - TD</u>	Rotary Tools <u>0 - TD</u>	Cable Tools <u>NONE</u>
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19. Producing Interval(s), of this completion - Top, Bottom, Name

1253' - 2256' Vermejo Coals

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

21. Was Well Cored
No

Sector Bond Log. Array Induction. Compensated Neutron Litho Log

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8"</u>	<u>23</u>	<u>331'</u>	<u>11'</u>	<u>100 sx</u>	<u>None</u>
<u>5 1/2"</u>	<u>15.5</u>	<u>2413'</u>	<u>7 7/8"</u>	<u>348" sx</u>	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<u>2 7/8"</u>	<u>2258'</u>	<u>No</u>

25. TUBING RECORD

26. Perforation record (interval, size, and number)

2254'-2256' Shot 4 SPF - 8 holes
2132'-2133'; 2135'-2136'; 2164'-2167'; 2189'-2194'; 2203'-2205' Shot 4 SPF - 48 holes
2045'-2048'; 2076'-2078' Shot 4 SPF - 20 holes
1769'-1770'; 1846'-1847' Shot 4 SPF - 8 holes
1253'-1256'; 1281'-1283'; 1316'-1318'; 1344'-1346' Shot 4 SPF - 36 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>1253' - 2256'</u>	<u>79,000 lbs 20/40 mesh sand</u>
	<u>143,000 lbs 12/20 mesh sand</u>

PRODUCTION

Date First Production <u>04-14-01</u>	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Pumping water up 2 7/8" tubing w/095 PC Pump. Flowing gas up 5 1/2" Casing.</u>	Well Status (Prod. or Shut-in) <u>Prod.</u>
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Date of Test <u>04-14-01</u>	Hours Tested <u>24 hrs.</u>	Choke Size <u>Full 2"</u>	Prod'n For Test Period 	Oil - Bbl <u>N/A</u>	Gas - MCF <u>426</u>	Water - Bbl <u>138</u>	Gas - Oil Ratio <u>N/A</u>
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Flow Tubing Press.	Casing Pressure <u>90 psi</u>	Calculated 24-Hour Rate 	Oil - Bbl <u>N/A</u>	Gas - MCF <u>426</u>	Water - Bbl <u>138</u>	Oil Gravity - API - (Corr.) <u>N/A</u>
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29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold, used for fuel.

Test Witnessed By: Mike Potter

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.

Signature: William M. Ordemann Printed William Ordemann Title Engineer Date: 4-19-01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy_____	T. Canyon_____
T. Salt_____	T. Strawn_____
B. Salt_____	T. Atoka_____
T. Yates_____	T. Miss_____
T. 7 Rivers_____	T. Devonian_____
T. Queen_____	T. Silurian_____
T. Grayburg_____	T. Montoya_____
T. San Andres_____	T. Simpson_____
T. Glorieta_____	T. McKee_____
T. Paddock_____	T. Ellenburger_____
T. Blinberry_____	T. Gr. Wash_____
T. Tubb_____	T. Delaware Sand_____
T. Drinkard_____	T. Bone Springs_____
T. Abo_____	T. _____
T. Wolfcamp_____	T. _____
T. Penn_____	T. _____
T. Cisco (Bough C)_____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. Ratón-surface to <u>2016'</u>
T. Morrison _____	T. Vermejo – <u>2016'</u>
	Trinidad <u>2,275'</u>
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology