

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-007-20202

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR 'A

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐

Gas Well ☐

Other X Coalbed Methane

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

P.O. Box 190, Raton, NM 87740

8. Well No.

52

9. Pool name or Wildcat

Stubblefield Canyon Raton-Vermejo Gas

4. Well Location

Unit Letter _____ O: 1205' feet from the South line and 1751' feet from the East line

Section 21

Township 32N

Range 20E

NMPM COLFAX

County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
8085' (GL)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☒ COMPLETION

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

03/06/01 Patterson ran Sector Bond Log; PBTD to 2411'. TOC @ 45'.

03/27/01 Patterson perf'd 1st stage - 2254' - 2256'

Maverick frac'd 1st stage - 70 quality nitrogen foam with 5,000 lbs of 20/40 and 11,000 lbs of 12/20 mesh sand pumped at 15 bpm w/ATP of 2194 psi.

03/28/01 Patterson perf'd 2nd stage - 2132' - 2133'; 2135' - 2136'; 2164' - 2167'; 2189' - 2194'; 2203' - 2205'

Maverick frac'd 2nd stage - 600 gals of 7 1/2% HCL acid; 72 Solu-Balls; 70 quality nitrogen foam with 32,000 lbs of 20/40 and 46,000 lbs of 12/20 mesh sand pumped at 19-21 bpm w/ATP of 1267 psi.

03/29/01 Patterson perf'd 3rd stage - 2045' - 2048'; 2076' - 2078'

Maverick frac'd 3rd stage - 70 quality nitrogen foam with 13,000 of 20/40 and 27,000 of 12/20 mesh sand pumped at 16 bpm w/ATP of 976 psi.

Patterson perf'd 4th stage - 1769' - 1770'; 1846' - 1847'

Maverick frac'd 4th stage - 400 gals of 7 1/2% HCL acid; 12 Solu-Balls; 70 quality nitrogen foam with 5,000 lbs of 20/40 and 11,000 lbs of 12/20 mesh sand pumped at 16 bpm w/ATP of 666 psi.

Patterson perf'd 5th stage - 1253' - 1256'; 1281' - 1283'; 1316' - 1318'; 1344' - 1346'

Maverick frac'd 5th stage - 420 gals of 7 1/2% HCL acid; 54 Solu-Balls; 70 quality nitrogen foam with 24,000 lbs of 20/40 and 48,000 lbs of 12/20 mesh sand pumped at 16 bpm w/ATP of 733 psi.

Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William M. Ordemann TITLE Engineer DATE 4-10-01
Type or print name William M. Ordemann Telephone No. (505) 445-6724

(This space for State use)

APPROVED BY R. E. Johnson TITLE DISTRICT SUPERVISOR DATE 4/12/2001
Conditions of approval, if any: