Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources Revised March 25, 1999 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 District II 30-007-20202 OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type of Lease District III 2040 South Pacheco 1000 Rio Brazos Rd., Aztec, NM 87410 STATE \square FEE Santa Fe, NM 87505 District IV State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH VPR 'A PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other X Coalbed Methane Name of Operator 8. Well No. 52 EL PASO ENERGY RATON, L.L.C. Address of Operator 9. Pool name or Wildcat P.O. Box 190, Raton, NM 87740 Well Location Unit Letter O: 1205' feet from the South line and 1751' feet from the East Section Township 32N Range 20E NMPM COLFAX County 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8085' (GL) 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ALTERING CASING ☐ CHANGE PLANS TEMPORARILY ABANDON COMMENCE DRILLING OPNS. PLUG AND **ABANDONMENT** PULL OR ALTER CASING MULTIPLE CASING TEST AND COMPLETION **CEMENT JOB** OTHER: OTHER: \Box 12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. Spud @ 11:00 AM, 02/01/01. Drill 11" surface hole to 340'. Run 14 jts. of 8-5/8" 23 ppf to 331'. Halliburton 02/02/01: mixed and pumped 100 sx 14 lb/gal Midcon II PP with 6% salt, 5#/sx gilsonite & 0.3% versaset. Circulate 8 bbls cement to surface. WOC 8 hrs. Test surface csg to 500 psi for 30 minutes. 02/03/01: Drill 7 7/8" hole from 340' to 2485'. RU Schlumberger & log. MIRU Leed. Run 61 jts. of 5 ½", 15.5 ppf to 2413'. MIRU Halliburton. Mix and pump 20 bbl gelled water with 5 02/02/01: lb/bbl BaraCarb, 5 lb/bbl Magma Fiber followed by 346 sx 12.5 lb/gal Midcon II PP, 6% salt, 2 lb/sx Granulite TR 1/4, 5 lb/sx Gilsonite, 0.3% Versaset & 0.3% Super CBL. Plug down @ 1:02 PM 02/03/01 with 1375 psi. Circulated 20 bbls cement to surface. MIRU Patterson Wireline. Ran Sector Bond Log from surface to 2485'. Estimated cement top at 45'. 03/06/01 I hereby certify that the information above is true and complete to the best of my knowledge and belief. M Orlenne TITLE Engineer SIGNATURE DATE 03/21/01 Type or print name William M. Ordemann Telephone No. (505) 445-6724 (This space for State use) DISTRICT SUPERVISOR DATE 3/23/01 APPPROVED BY

Conditions of approval, if any