

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-007-20203

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____

7. Lease Name or Unit Agreement Name

VPR *A

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator

8. Well No.

53

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

9. Pool name or Wildcat

P.O. BOX 190, RATON, NEW MEXICO 87740

Stubblefield Canyon Raton - Vermejo Gas

4. Well Location

Unit Letter N 1009' Feet From The South Line and 1406' Feet From The West Line

Section 22 Township 32N Range 20E NMPM Colfax County

10. Date Spudded 01-30-01	11. Date T.D. Reached 02-01-01	12. Date Compl. (Ready to Prod.) 04-06-01	13. Elevations (DF& R(B, RT, GR, etc.) 8098' (GL)	14. Elev. Casinghead 8098'
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15. Total Depth 2454'	16. Plug Back T.D. 2454'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By 0 - TD	Rotary Tools NONE	Cable Tools NONE
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19. Producing Interval(s), of this completion - Top, Bottom, Name

1290' - 2279' Vermejo Coals

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

21. Was Well Cored

No

Sector Bond Log, Array Induction, and Compensated Neutron Litho Log

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	328'	11"	sx.	NONE
8 5/8"	23	328'	11"	100 sx	None
5 1/2"	15.5	2454'	7 7/8"	348 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	2352'	No

26. Perforation record (interval, size, and number)

2259'-2261': 2264'-2267': 2273'-2274': 2278'-2279' Shot 4 SPF - 28 holes
2230' - 2237' Shot 4 SPF - 28 holes Vermejo Coals
2186'-2188': 2189'-2190': 2190'-2191' Shot 4 SPF - 28 holes
2059'-2061': 2077'-2080' Shot 4 SPF - 20 holes
1809'-1811': 1881'-1882': 1918'-1919' Shot 4 SPF - 16 holes
1290'-1293': 1364'-1366': 1390'-1392': 1424'-1426' Shot 4 SPF - 36 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1290' - 2279'	90,000 lbs 20/40 mesh sand
	156,400 lbs 12/20 mesh sand

28. PRODUCTION

Date First Production 04-10-01	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w. 095 PC Pump. Flowing gas up 5 1/2" Casing.	Well Status (Prod. or Shut-in) Prod.
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Date of Test 04-10-01	Hours Tested 24 hrs	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 377	Water - Bbl 197	Gas - Oil Ratio N/A
Flow Tubing Press.	Casing Pressure 120 psi	Calculated 24-Hour Rate	Oil - Bbl N/A	Gas - MCF 377	Water - Bbl 197	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold, used for fuel.

Test Witnessed By:
Mike Potter

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature: William Ordemann Printed: William Ordemann Title: Engineer Date: 4-11-01

