Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources Revised March 25, 1999 District I 1625 N. French Dr., Hobbs, NM 87240 WELL API NO. District II 30-007-20203 OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type of Lease District III 2040 South Pacheco 1000 Rio Brazos Rd., Aztec, NM 87410 STATE FEE Santa Fe, NM 87505 District IV State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH VPR 'A PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other X Coalbed Methane Name of Operator 8. Well No. 53 EL PASO ENERGY RATON, L.L.C. Address of Operator 9. Pool name or Wildcat P.O. Box 190, Raton, NM 87740 Stubblefield Canyon Raton-Vermejo Gas Well Location Unit Letter N: 1009' feet from the South line and 1406' feet from the West line Section Township 32N Range 20E NMPM COLFAX County 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8098' (GL) 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND **ABANDONMENT** PULL OR ALTER CASING **MULTIPLE** CASING TEST AND COMPLETION **CEMENT JOB** OTHER: OTHER: COMPLETION Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 02/13/01 Patterson ran Sector Bond Log; PBTD to 2450'. TOC @ surface. 02/23/01 Patterson perf'd 1st stage -2259'- 2261'; 2264'- 2267'; 2273'- 2274'; 2278'- 2279'. Maverick frac'd 1st stage -70 quality nitrogen foam with 19,000 lbs of 20/40 and 37,000 lbs of 12/20 mesh sand pumped at 16 bpm w/ATP of 788 psi. Patterson perf'd 2'nd stage - 2230' - 2237' Maverick frac'd 2'nd stage - 70 quality nitrogen foam with 19,000 lbs of 20/40 and 37,000 lbs of 12/20 mesh sand. Pumped at 16 bpm w/ATM of 1282 psi. 2186'- 2188'; 2189'- 2190'; 2190' - 2191' 02/23/01 Patterson perf'd 3rd stage -Maverick frac'd 3rd stage -Pressured up and let pressure leak off several times. Did not get a break. Moved on to the 4th stage. Patterson perf'd 4th stage -2059' - 2061'; 2077' - 2080' Maverick frac'd 4th stage -70 quality nitrogen foam with 13,000 lbs of 20/40 and 27,000 lbs of 12/20 mesh sand pumped at 16 bpm w/ATP of 1198 psi. 02/24/01 Patterson perf'd 5th stage -1809'- 1811'; 1881' - 1882'; 1918'- 1919' Maverick frac'd 5th stage -70 quality nitrogen foam with 15,000 lbs of 20/40 and 7,400 lbs of 12/20 mesh sand, pumped at 16 bpm w/ATP of 1924 psi. Patterson perf'd 6th stage -1290'-1293'; 1364'- 1366'; 1390'- 1392'; 1424'- 1426' Maverick frac'd 6th stage -600 gals of 7 1/2% HCL acid; 52 BioBalls; 70 quality nitrogen foam with 24,000 lbs of 20/40 mesh sand and 48,000 lbs of 12/20 mesh sand pumped at 16 bpm w/ATP of 532 psi. Well is ready to be put on production Thereby certify that the information above is true and complete to the best of my knowledge and belief. 04/09/01 **SIGNATURE** TITLE Engineer DATE William M. Ordemann Type or print name Telephone No. (505) 445-6724

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Conditions of approval, if any:

APPPROVED BY

TITLE DISTRICT SUPERVISOR DATE 4/12/2001