

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-007-20204

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR 'A

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other X Coalbed Methane

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

P.O. Box 190, Raton, NM 87740

8. Well No.

54

9. Pool name or Wildcat

Stubblefield Canyon Raton-Vermejo
Gas

4. Well Location

Unit Letter P : 893' feet from the South line and 718' feet from the East line
Section 22 Township 32N Range 20E NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

8023' (GL)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE
COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND
ABANDONMENT ☐

CASING TEST AND
CEMENT JOB ☐

OTHER: ☒ COMPLETION

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/07/01: Patterson ran Sector Bond Log - PBTD to 2341'. TOC @ 280'.

03/15/01: Patterson perf'd 1st stage - 2212' - 2214'; 2216' - 2220'; 2227' - 2228'

Maverick frac'd 1st stage - 70 quality nitrogen foam w/ 19,000 lbs of 20/40 mesh sand and 38,000 lbs of 12/20 mesh sand pumped at 16 bpm w/ATP of 1014 psi.

Patterson perf'd 2nd stage - 2113' - 2115'; 2140' - 2144'; 2171' - 2173'; 2184' - 2185'

Maverick frac'd 2nd stage - 450 gals 7 1/2% HCL acid with 54 BioBalls; 70 quality nitrogen foam with 24,000 lbs of 20/40 mesh sand and 15,000 lbs of 12/20 mesh sand pumped at 20 bpm w/ATP of 857 psi.

Patterson perf'd 3rd stage - 2000' - 2002'; 2013' - 2017'

Maverick frac'd 3rd stage - 70 quality nitrogen foam with 16,000 lbs of 20/40 mesh sand and 32,500 lbs. 12/20 mesh sand pumped at 16 bpm w/ATP of 1391 psi.

03/16/01: Patterson perf'd 4th stage - 1750' - 1751'; 1766' - 1768'; 1866' - 1869'

Maverick frac'd 4th stage - 70 quality nitrogen foam with 16,000 lbs of 20/40 mesh sand and 32,000 lbs of 12/20 mesh sand pumped at 16 bpm w/ATP of 601 psi.

Patterson perf'd 5th stage - 1331' - 1334'; 1350' - 1352'; 1355' - 1358'; 1385' - 1388'

Maverick frac'd 5th stage - 70 quality nitrogen foam with 29,000 lbs. 20/40 mesh sand and 59,000 lbs. 12/20 mesh sand pumped at 18 bpm w/ATP of 378 psi.

Patterson perf'd 6th stage - 1276' - 1281'; 1282' - 1284'; 1288' - 1292'

Maverick frac'd 6th stage - 70 quality nitrogen foam with 29,000 lbs of 20/40 mesh sand and 59,000 lbs of 12/20 mesh sand pumped at 18 bpm w/ATP of 470 psi.

Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William M. Ordemann TITLE Engineer DATE 04/09/01

Type or print name William M. Ordemann Telephone No. (505) 445-6724

(This space for State use)
APPROVED BY R. E. Johnson TITLE DISTRICT SUPERVISOR DATE 4/12/2001

Conditions of approval, if any: