District I 1625 N. French Dr., Hobbs, NM 88240

District II 811 South Fir

Previous Operator Signature

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

SOU KIN DIA	izos Rd., Azt	ec, NM 8741	0	20	SERVATIC 40 South Pa nta Fe, NM	acheco		340	mit to Approp	5 C
District IV 040 South P	Pacheon Cunt	a Fe, NM 875	ine	Stil		07303			☐ AM	IENDED REP
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			' Operator r	name and Address	S	CITION	1ZA11	ON TO IR	ANSPORT OGRID Num	lher
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		j.		BOX 190 V MEXICO - 877	40				180514	
				, , , , , , , , , , , , , , , , , , ,					3 Reason for Filin	g Code
									NW	s couc
	API Number – 007-2020	6		STURRLET	⁵ Pool ? TILED CANYON I		DMC to c	4.12		Pool Code
	Property Code				8 Propert					96970
	24648				- Topert	,				Well Number /PR 'A 56
10	Surface 1	Location								
or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/Sc	outh Line	Feet from the	East/West line	County
Р	23	32N	20E		646'	SOU	TH	1151'	EAST	COLFAX
11	Bottom I	Tole Loca	ition	-4	-t. <u></u>			<u>. </u>	<u></u> _	
or lot no. P	Section	Township	Range	Lot Idn	Feet from the	North/S	outh line	Feet from the	East/West line	County
Lse Code	23 Producin	32N ng Method Cod	20E	Connection Date	646'	SOU		1151'	EAST	COLFAX
I.a. Cour	Troduci	P	e Gas	04/25/01	C-129 Pe	ermit Number		¹⁶ C-129 Effective I	Date 17 C-	129 Expiration Da
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. On at		ransporte	TS Fransporter !	Name	20	POD	²¹ O/G		" NO. 1 VII AME -	
OGRID		and Address				1(/1)			22 POD ULSTR Location and Description	
180514			ENERGY RA P.O. BOX P	TON, L.L.C.	2828	3628	G			
			NEW MEX.		<u> </u>					
Total Estate Services										
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Produ	Completic	on Data	ady Date V20/91	1			ion and De	scription Seription Seription 1210' - 1		30 DHC, MC
Produ 25 p Well C 25 Spud 61/09	Completic	on Data	V 2 0001		²⁷ TD 2055'	ULSTR Locat 28 PBT 2000	ion and De	28 Perforati	855'	
Produ 25 p Well C 25 Spud 61/09	Completic	on Data	V 2 0001	1	²⁷ TD 2055'	ULSTR Locat 28 PBT 2000	ion and De	28 Perforati	855' 34 Sacks	30 DHC, MC Cement O sx.
Produ 28 p Well C 28 Spud 01/09	Completice Date //01	on Data	V 2 0001	asing & Tubing S	²⁷ TD 2055'	ULSTR Locat 28 PBT 2000	ion and De	28 Perforati	34 Sacks	Cement
Produ 28 p Well C 28 Spud 01/09	Completic Date //01 **Hole Size** 11"	on Data	V 2 0001	Tasing & Tubing 5	²⁷ TD 2055'	ULSTR Locat 28 PBT 2000	ion and De	28 Perforati	34 Sacks	Cement
Produ 2N p Well C 2S Spud 01/09	Completic Date //01 **Hole Size 11" 7 7/8"	on Data	V 2 0001	Tasing & Tubing 5	²⁷ TD 2055'	ULSTR Locat 28 PBT 2000	ion and De	28 Perforati	34 Sacks	Cement
Produ 2N p Well C 2S Spud 01/09	Completic Date //01 31 Hole Size 11" 7 7/8"	on Data	/20001 ²² €	Tasing & Tubing 5	22 POD 23 TD 2055; Size	ULSTR Locat 28 PBT 2000	ion and De Depth Set 322' 2011'	³⁸ Perforati 1210* - 1	³⁴ Sacks 100 174	Cement O sx. U sx.
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Printed Name

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Date