

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.	30-007-20206
5. Indicate Type of Lease	STATE ☐ FEE ☒
State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name VPR 'A
b. Type of Completion: NEW ☒ WORK ☐ WELL OVER ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ RESVR. OTHER	8. Well No. 56
2. Name of Operator EL PASO ENERGY RATON, L.L.C.	9. Pool name or Wildcat
3. Address of Operator P.O. BOX 190, RATON, NEW MEXICO 87740	

1. Well Location					
Unit Letter <u>P</u> <u>646</u> Feet From The <u>South</u> Line and <u>1151</u> Feet From The <u>East</u> Line					
Section <u>23</u>		Township <u>32N</u>		Range <u>20E</u> NMPM Colfax County	
10. Date Spudded <u>01/09/01</u>	11. Date T.D. Reached <u>01/11/01</u>	12. Date Compl. (Ready to Prod.) <u>04/20/01</u>	13. Elevations (DI & R(B, RT, GR, etc.) <u>7674' (GL)</u>	14. Elev. Casinghead <u>7674'</u>	
15. Total Depth <u>2055'</u>	16. Plug Back T.D. <u>2000'</u>	17. If Multiple Compl. How Many Zones? <u>0</u>	18. Intervals Drilled By <u>0 - TD</u>	Rotary Tools <u>NONE</u>	Cable Tools <u>NONE</u>
19. Producing Interval(s), of this completion - Top, Bottom, Name <u>1210' - 1855' Vermejo Coals</u>				20. Was Directional Survey Made <u>NO</u>	
21. Type Electric and Other Logs Run <u>Sector Bond Log, Array Induction, Compensated Neutron, Litho Log</u>				21. Was Well Cored <u>No</u>	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8"</u>	<u>23</u>	<u>322'</u>	<u>11"</u>	<u>100 sx.</u>	<u>NONE</u>
<u>5 1/2"</u>	<u>15.5</u>	<u>2011'</u>	<u>7 7/8"</u>	<u>174 sx.</u>	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
<u>2 7/8"</u>	<u>1917'</u>	<u>No</u>			
26. Perforation record (interval, size, and number) <u>1833'-1836'; 1841'-1845'; 1853'-1855' 4 SPF 36 Holes</u> <u>1786'-1792'; 1808'-1810' 4 SPF 32 Holes Vermejo Coals</u> <u>210' - 1211' 4 Squeeze Holes</u>					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
<u>1210' - 1855'</u>		<u>40,000 lbs 20/40 mesh sand</u>			
		<u>90,000 lbs 12/20 mesh sand</u>			

28. PRODUCTION							
Date First Production <u>04/25/01</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Pumping water up 2 7/8" tubing w 095 PC Pump. Flowing gas up 5 1/2" Casing</u>			Well Status (Prod. or Shut-in) <u>Prod.</u>		
Date of Test <u>04/25/01</u>	Hours Tested <u>24 hrs</u>	Choke Size <u>Full 2"</u>	Prod'n For Test Period <u>N/A</u>	Oil - Bbl <u>N/A</u>	Gas - MCF <u>4</u>	Water - Bbl <u>428</u>	Gas - Oil Ratio <u>N/A</u>
Flow Tubing Press	Casing Pressure <u>5 psi</u>	Calculated 24-Hour Rate	Oil - Bbl <u>N/A</u>	Gas - MCF <u>4</u>	Water - Bbl <u>428</u>	Oil Gravity - API - (Corr) <u>N/A</u>	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <u>Sold, used for fuel.</u>						Test Witnessed By: <u>Mike Potter</u>	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature <u>William M. Ordemann</u>	Printed Name <u>William M. Ordemann</u>	Title <u>Engineer</u>	Date: <u>05 04 01</u>
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